

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-059-20308

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Bravo Dome Carbon Dioxide Gas Unit - 2233

1. Type of Well

OIL
WELL ☐

GAS
WELL ☒

OTHER

CO2

2. Name of Operator

Amoco Production Company

8. Well No.

331G

3. Address of operator

P.O. Box 606 Clayton N. Mex. 88415

9. Pool name or Wildcat

Tubb

4. Well Location

Unit Letter G : 1999 Feet From The East Line and 2012 Feet From The North Line

Section 33 Township T 22 N Range R 33 E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4768

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Drilling, Casing and Cement Well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Moved in drilling unit and spud a 12-1/4 surface hole on 5/27/93. Drilled to 688. Ran 17 joints of 8.625", 24#. K-55 surface casing and set at 688. Cemented with 450 sacks class A with additives. Circulated 33 sacks to the surface. Pressure tested casing to 500 psi. Drilled a 7-7/8" hole to 2114. Ran 71 joints of 4.5" fiberglass production casing and set at 2114. Cemented with 500 sacks of class A with additives. Circulated 30 sacks or cement to the surface. Released drilling rig 5/31/93. Moved in and rigged up service unit 6/29/93. Pressure test casing to 500 psi for 30 min. and tested ok. Drilled to 2224'. Flow tested well. Nippled down BOP and nipped up wellhead with well flowing. Shut well in. Rigged down service unit 7/1/93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Joy Filkins

TITLE

Administrative Secretary

DATE

7-13-93

TYPE OR PRINT NAME

Joy Filkins

TELEPHONE NO. (713) 556-3613

(This space for State Use)

APPROVED BY

Ry E Johnson

TITLE

DISTRICT SUPERVISOR

DATE

7-19-93

CONDITIONS OF APPROVAL, IF ANY: