

Submit to Appropriation
District Office
State Letter - 6 copies
Fee Letter - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Bravo Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C 105
Revised 1-1-89

WELL API NO. <u>30-059-20309</u>
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CO₂ Well</u>		7. Lease Name or Unit Agreement Name <u>BDCDGU 2233</u>
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RELIEF ☐ OTHER ☐		8. Well No. <u>341G</u>
2. Name of Operator <u>Amoco Production Company</u>		9. Pool name or Wildcat <u>Bravo Dome 640 Tubb</u>
3. Address of Operator <u>P.O. Box 606 Clayton, New Mexico 88415</u>		
4. Well Location Unit Letter <u>G</u> : <u>1909</u> Feet From The <u>East</u> Line and <u>2099</u> Feet From The <u>North</u> Line Section <u>34</u> Township <u>T22N</u> Range <u>R33E</u> NMPM <u>Union</u> County		
10. Date Spudded <u>6/10/93</u>	11. Date T.D. Reached <u>6/18/93</u>	12. Date Compl. (Ready to Prod.)
13. Elevations (DP & RKB, RT, GR, etc.) <u>4737</u>		14. Elev. Casingshead <u>4737</u>
15. Total Depth <u>2342</u>	16. Plug Back T.D. <u>2331</u>	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By <u>0-TD</u>		19. Potting Interval(s), of this completion - Top, Bottom, Name <u>2250</u> <u>Tubb</u>
20. Was Directional Survey Made <u>yes</u>		21. Type Electric and Other Logs Run <u>Logs Sent Previously</u>
22. Was Well Cased <u>No</u>		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24#</u>	<u>680</u>	<u>12 1/4</u>	<u>590</u>	<u>Circ</u>
<u>4 1/2</u>	<u>4.56# FG</u>	<u>2342</u>	<u>7 7/8</u>	<u>565</u>	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number) <u>2180-2193 2SPF 3/4"</u> <u>2200-2250 " "</u> <u>2230-2250 " "</u>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	

28. PRODUCTION							
Date First Production <u>8-1-93</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>Prod.</u>	
Date of Test <u>8-1-93</u>	Hours Tested <u>2</u>	Choke Size <u>2"</u>	Flow's Per Test Period	Oil - Bbl. <u>108</u>	Gas - MCF <u>0</u>	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. <u>-</u>	Casing Pressure <u>81 PSI</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>1300</u>	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Conv.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold</u>						Test Witnessed By <u>B.E. Prichard</u>	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name Billy E. Prichard Title Field Foreman Date 7/27/93