

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-059-20316

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER CO2

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DEEP RESVR OTHER

2. Name of Operator
 Amoco Production Company

3. Address of Operator
 PO Box 606, Clayton, NM 88415

7. Lease Name or Unit Agreement Name
 BDCDGU-2135

8. Well No.
 061

9. Pool name or Wildcat
 Tubb

4. Well Location
 Unit Letter F : 1800 Feet From The North Line and 1951 Feet From The West Line

Section 6 Township 21N Range 35E NMPM Union County

10. Date Spudded 8/8/95	11. Date T.D. Reached 8/10/95	12. Date Compl. (Ready to Prod.) 8/22/95	13. Elevations (DF & RKB, RT, GR, etc.) 4579 GR	14. Elev. Casingshead 4579 GR
15. Total Depth 2140'	16. Plug Back T.D. 2139'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By Rotary Tools 0 to TD	19. Producing Interval(s), of this completion - Top, Bottom, Name 2012' to 2134'; Tubb
21. Type Electric and Other Logs Run Dual Laterolog			22. Was Directional Survey Made N/A	
21. Type Electric and Other Logs Run Dual Laterolog			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	753'	12 25	375 sks Class C	42
5 1/2	15.50 & 5.9	2140'	7 7/8	410 sks Class C	42

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
None		

26. Perforation record (interval, size, and number)
 Perf 2012'-2134', 6 Spf, 732 total shot
 Hole size 0.52

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing - Pitot tube	Well Status (Prod. or Shut-in) shut-in
Date of Test 8/22/95	Hours Tested 12hrs	Choke Size 2"
Flow Tubing Press. N/A	Casing Pressure 60#	Calculated 24-Hour Rate

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Vented

Test Witnessed By
 Bill Prichard

30. List Attachments
 Logs mailed previously

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name Bill Prichard Title Field Foreman Date 8/23/95