

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-059-20388
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. ---

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other CO2 Supply Well

2. Name of Operator
OXY USA Inc. 16696

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter 0 : 660 feet from the south line and 2005 feet from the east line
Section 7 Township 19N Range 35E NMPM County Union

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4664.8'

7. Lease Name or Unit Agreement Name:
Bravo Dome Carbon Dioxide Gas Unit
1935

8. Well No.
72

9. Pool name or Wildcat
Bravo Dome Carbon Dioxide Gas 640

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/29/02

Type or print name David Stewart

Telephone No. 915-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 10/31/02

Conditions of approval, if any:

BDCDGU 1935-072

09/05/2002 CMIC: Randy Baker

MI x RUSU x PU x R 2 3/8" Tbg to PBTD 2352' x Disp Hole x Fresh Water
Unit Broke Down

09/06/2002 CMIC: Randy Baker

Swb Well Dry x P x LD Tbg x RD x MOSU

09/11/2002 CMIC: Randy Baker

Dump 5 BBL 15% HCL Acid x 5 BBL 6% KCL MI x RU WL x R 4" Gun x Perf
2070' to 2128' x 2134' to 2164' x 2182' to 2194' x 2203' to 2209'
x 4 SPF x .66" Hole = 424 Holes x Flow Well to Pit
No Further Report till Frac Job

09/13/2002 CMIC: Randy Baker

Drop 6 Soap Sticks x Flow Well to Pit x Rec 15 BLW x Flow to Sales x
600 MCF/Day

09/19/2002 CMIC: Randy Baker

Frac Dn Csg x 309 BBLs 40# Gel x 82 Tos of CO2 containing 600 sx 12/20
mesh SN Max TP - 1500 psi x Avg TP - 1300 psi x AIR 38 BPM
ISIP - 1332 psi x 5 Min SIP 472 psi x 10 Min SIP 457 psi
Flow Well to Pit on .25" Choke

9/21/02

Hook up Well to Flowline x Well on Production @ 3.1 MMCF / Day

9/23/02

Kill Well x 45 BBL KCL Water x Remove Frac Valve Soap Well x Return to
Production @ 1.8 MMCF / Day

9/24/02

Well Producing @ 3.1 MMCF / Day