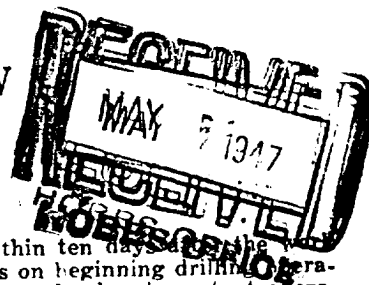


DUPLICATE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the operation specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	☒		

Feb. 27, 1947.

Keyes, Oklahoma.

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

The Pure Oil Company Black Mesa Unit Well No. 1 in the _____
Company or Operator Lease

NE NE SE of Sec. 15, T. 31N, R. 36 E, N. M. P. M.,
wildcat Field, Union County.

The dates of this work were as follows: February 26 - & 27 - 1947.

Notice of intention to do the work was (was not) submitted on Form C-102 on Feb. 26 19 47
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

This well was drilled to a total depth of 3514'. Former plug back reports show that there is now heavy rotary mud in the well from 3514' back to 3100', solid cement from 3100' back to 2611'. The 5 1/2" casing was originally set at 2686', then in plugging back, cement was left inside the 5 1/2" casing up to 2611'. The 5 1/2" casing was knocked off at 1535' and pulled, leaving the balance in the hole. We then cemented with 60 sz. of cement from 1535' to 1348' (8-5/8" Csg set at 1515' & cemented to surface). Cement let set 10 hours, then tested & found Ok. The 8-5/8" casing was then filled to surface with heavy rotary mud, then steel capped to complete the plugging of the well. Steel well marker will be installed when the rig has been moved.

Witnessed by A.B. Weiss Name The Pure Oil Company Company Dist. Supt. Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

28 day of February, 19 47

Name W. L. Barton

Position Chief Field Clerk.

Representing The Pure Oil Company
Company or Operator

My commission expires 8/10/47

Address Box 101 - Keyes Okla.

Remarks:

APPROVED
MAY 1 1947

Roy Yarbrough
Name
Oil & Gas Inspector