

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-20829
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Airport Grace
8. Well No. 2
9. OGRID Number
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3221
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Bold Energy, LP

3. Address of Operator
415 W. Wall, Ste. 500, Midland, TX. 79701

4. Well Location
Unit Letter **K** : **1980** feet from the **South** line and **2164** feet from the **West** line
Section **36** Township **22S** Range **26E** NMPM County **Eddy**

RECEIVED
OCD - ARTESIA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposal to Plug and abandonment

1. Set 7" CICB @ 9800 w/ 100' cement on top (25 sx)
2. Circulate hole with 9.5 mud.
3. Cut and POH w/ +/- 5400' 7" casing.
4. Spot ~~100'~~ @ 5450-5350 WOC and Tag, (45 sx) 5450' - 4077'
5. Spot 100' plug @ base of salt 1550-1450 (45 sx) - TAG.
6. Cut and POH w +/- 360' 9 5/8 casing
7. Spot 125 sx plug @ 500-300 - TAG.
8. Spot surface plug, Cut off wellhead, Install Dry Hole Marker. (10 sx). 600'

* IF CSG. Not Pugged.
* Pers. + Sguz. @ 8857' - 100' cement plug.
IN + OUT 8847' - 8847' WOC TAG.
* Pers. + Sguz. @ 6820' - 100' cement plug.
IN + OUT 6870' - 6770' WOC TAG.
* Pers. + Sguz. @ 1553' - 100' cement Plug
IN + OUT 1943' - 2043' WOC TAG.
24 Hr. WOC TAG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE *Wyn J. Brooks* TITLE Agent DATE 1/8/07

Type or print name _____ E-mail address: _____ Telephone No. _____

APPROVED BY *W. J. Brooks* TITLE Ad. DATE 1/11/07
Conditions of Approval (if any): _____

BOLD ENERGY, LP

Airport Grace #2

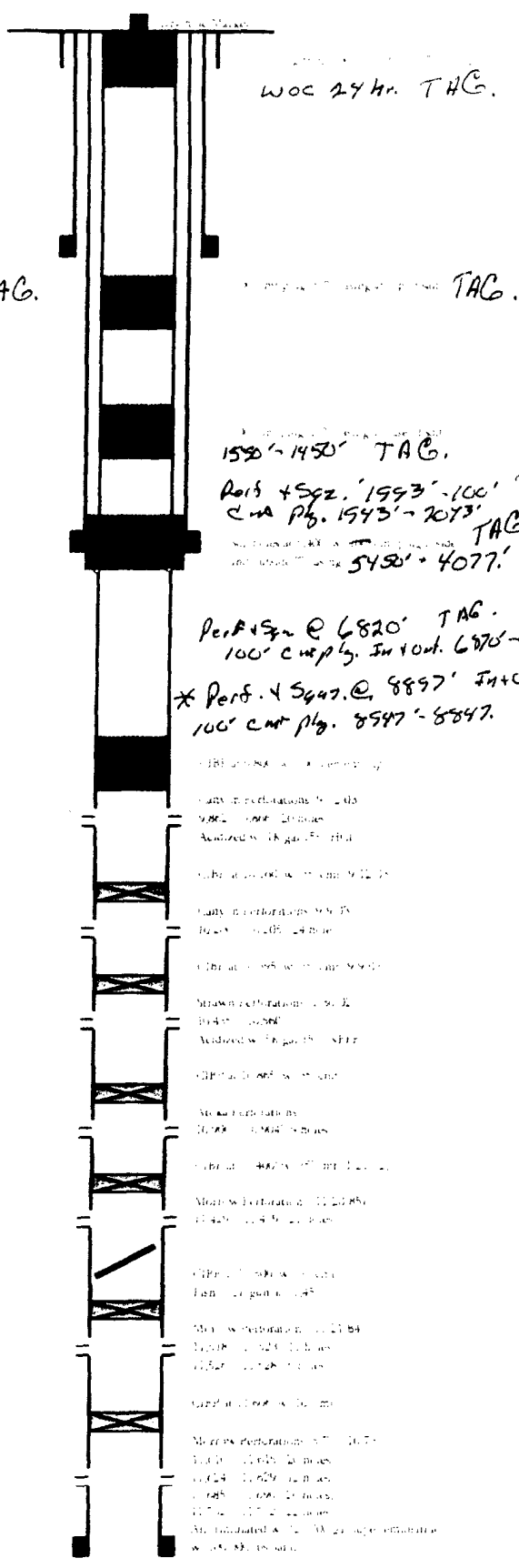
WI
 Elevation
 KB
 Meas. TD
 TVD
 PBD
 Zone

NRI
 API No. 12828
 Surface Location 1967 S. & 204 E.W.
 Legal Description Section 8, T22N, R28E
 Field South Artesia
 County Folsom County
 State New Mexico

Casing	Hoist	Weight	Grade	Depth	Burst	80% Burst	TOC
12 1/2"	17 1/2'	48 720	H 40	558	1,780	1,384	275 x 3/8" Surface Circ.
9 5/8"	12 1/4'	38 450	J 55	593	1,520	1,176	165 x 3/8" Mandrel
7"	8 1/4'	25 320	N 80	1130	1,190	902	60 x 3/8" Link w/c

Date	Event
3/28/1975	Spud
5/6/1975	1130
5/29/1975	Perforate 11,624 - 11,629 - 11,702 - 11,712 at 4 spf w/ 4" log guns
6/2/1975	Track down tubing w/ 120,000 gal Super E multisfrac - 100,000 lbs 20-40 sand and 100 mesh. Flowing @ 12,800 psi. 10 bpm at 11,800 avg. ISIP - 5,400 psi. 5 min SIP - 5,700 psi. IPR - 3070 bbls
7/7/1975	Swabbed flow thru. 170 bbls saw flow rates of 250 mscfd at times when swabbing
10/6/1975	Perforated 11,610 - 11,615 - 11,685 - 11,690 4 spf
10/20/1975	Swabbed. Flowed at 500 mscfd.
10/30/1975	Ran 11,625 s.
8/7/1975	Swab went to kick off flowing.
10/15/1984	Swab for 5 days. Got swab hung up in GIV. Fished - uncertain if recovered
7/1/1984	Swap out 2 7/8" for 2 3/8" tubing
7/23/1984	Swabbed & lost 50' sandline. sinker bars, jars, mandrels
7/29/1984	Pull CA and ran casing inspection log
11/21/1984	Set CIBF at 11,606 w/ end cap Perforated 11,570 - 11,525 - 11,526 - 11,528 - 5 holes Performed N2 breakdown & flowed by 2,000 gal 1.2% Muriatic acid - 1,000 scf N2 - 86.28 bpm at 5,800 psi. ISIP - 4,500 psi. Swabbed
12/11/1984	Perforated 10,900 - 10,904 - 9 holes Acidized w/ 2,000 gal 1.2% Muriatic - N2 2 BPM at 4,700 psi. ISIP - 3,900 psi Set CIBF at 11,500 w/ 10' end cap
12/29/1984	Acidized w/ 2,000 gal 1.2% Nefe 1901 - 2 BPM at 4,900 psi. ISIP - 3,900 psi
1/5/1985	Jetted with N2. 30' tied tubing and swabbed
1/9/1985	Fracturing 3,150 lbs prop before screenout. 7 bpm at 5,200 psi. ISIP - 3,620 psi. 15 min SIP - 3,400 psi. Flowed & died
1/10/1985	Fracturing operation. Fracture at 10,800'. No fluid entry after jetting
1/14/1985	Flowdown w/ 40-80 gal at 45 bpm at 4,400 psi. ISIP - 3,800 psi. Swabbed
5/15/1985	Ran tracer survey
11/20/1985	Perforated 10,429 - 10,439 - 21 holes
4/8/1986	Perforated 10,900 guns. Top of fish at 11,455
6/4/1986	Fracturing operation. Spotted acid and displaced w/ N2
6/14/1986	Fracturing operation. Pumped 2,125 gal 7.12% HCl at 2 bpm acid - 8 bpm N2. ISIP - 5,280 psi. 2 hr SIP - 4,950 psi.
11/21/2002	Set CIBF at 11,400 w/ 35' end cap Perforate 10,900 - 10,904 - 9 holes. Set CIBF at 10,865 w/ 35' end cap
3/1/2002	Perforate Strawn 10,435 - 10,560 - acidized w/ 5K gal 15% N2/HF
9/9/2003	Set CIBF at 10,495 w/ 35' end cap. Perforated Canyon 10,200 - 10,235 - 24 holes
9/12/2003	Set CIBF at 10,160 w/ 35' end cap. Perforated Canyon 9,862 - 9,899 - 20 holes

Not currently producing P&A candidate



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