

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004



**SOIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-015-20829</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>Airport Grace</b>
8. Well No. <b>1</b>
9. OGRID Number
10. Pool name or Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**Bold Energy, L P**

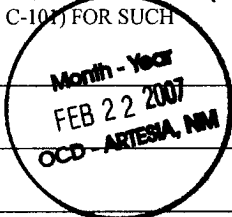
3. Address of Operator  
**415 W. Wall, Ste 500, Midland, TX 79701**

4. Well Location  
 Unit Letter **K** : **1980** feet from the **South** line and **2164** feet from the **West** line  
 Section **36** Township **22S** Range **26E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3221**

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
 Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_



12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/10/07 MIRU  
 1/11/07 Through 1/18/07 Blow tbg. and casing pressure down. Load hole with brine. POH w/ tbg.  
 1/22/07 WIH w/ 7" CIBP. Set @ 9800. COH / wireline. WIH w/ 62 jts tbg. SDFN  
 1/24/07 WIH w/243 jts. tbg. Circ. hole w/ 290 bbls 10 lb. brine. Spot 25 sx cement on top CICB @ 9800' POH w/192 jts. tbg. SDFN. 1/25/07 POH w/ 75 jts tbg. ND well head. SDFN. 1/26/07 RIH w/ 7" jet cutter to 8897'. COH w/ wireline. Could not pull casing. SDFN. 1/27/07 WIH w/ 20 jts tbg & 7" packer. Pressure up to 1500 psi. Held. WIH w/ tbg to 8900'. Spot 25 sx cement. POH w/ 160 jts. SDFN.. 1/29/07 Tag plug @ 8763. POH w/ tbg. RIH w/ jet cutter cut pipe @ +/- 6500. POH wireline. Rig up Jacks Pull casing free. Rig down Jacks. SDFN. 1/30/07 Lay down 175 jts. 7" XLine casing. SDFN. 1/31/07 Lay down 18jts. casing. RIH w/ tbg to 6600'. Spot 60 sx. cement plug SDFN. 2/01/07 Tag plug @ 6389'. Spot 45 sx cement @ 5400'. POH SDFN. 2/02/07. Tag plug @ 5276. Spot 40 sx cement @ 1984. WOC 4 hrs. Tag plug @ 1867'. Spot 45 sx. plug @ 1500'. POH SDFN. 2/05/07 Tagged plug @ 1423'. Spot 100 sx. cement plug @ 500'. WOC 4 hrs. Tagged plug @ 212'. Circ. 35 sx cement from 100' to surface. ND BOP. & wellhead. SDFN. 2/06/07 Dug out cellar. Cut off well head. Weld on Dry Hole Marker. Rig down move off.

**Plugging of the well bore.  
 Liability under bond is retained  
 until surface restoration,  
 environmental remediation and  
 final inspection is completed.**

I hereby certify that the information above is true and complete. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD (or an attached) alternative OCD-approved plan .

SIGNATURE Shannon Klier TITLE Operations Mgr. DATE 2/19/07  
 Type or print name Shannon Klier E-mail address: Shannon.Klier@boldenergy.com Telephone No. 432-686-1100  
**For State Use Only**

APPROVED BY Gerry Guye TITLE Deputy Field Inspector DATE FEB 23 2007  
 Conditions of Approval (if any):  
 District of Artesia On-A-Disk (214) 340-9429 FormsOnADisk.com

# BOLD ENERGY, LP

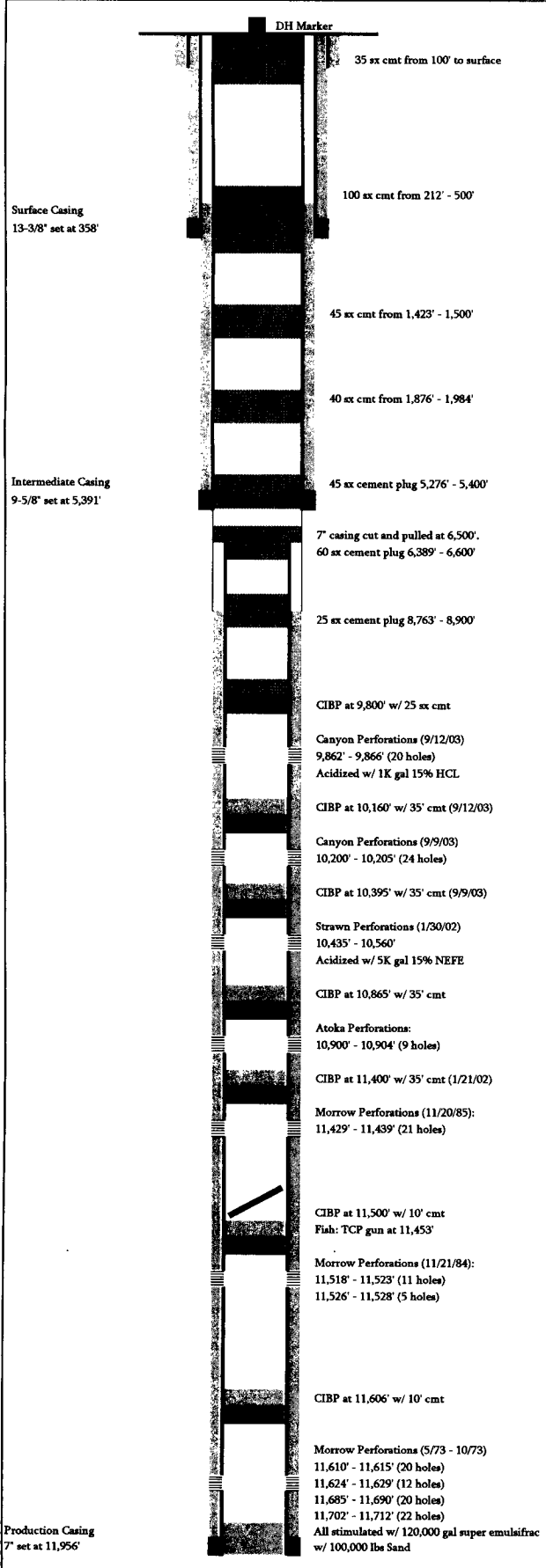
# Airport Grace #1

**WI:** --- **NRI:** ---  
**Elevation:** 3,221' **API:** 90-015-20829  
**KB:** 19' **Surface Location:** 1980' FSL & 2164' FWL  
**Meas. TD:** 11,956' **Legal Description:** Section 36 - T22S - R26E  
**TVD:** 11,956' **Field:** South Carlsbad  
**PBD:** 10,335' (CIBP w/cmt) **County:** Eddy County  
**Zone:** Canyon **State:** New Mexico

Casing	Hole	Weight	Grade	Depth	Burst	80% Burst	TOC
Conductor							
13-3/8"	17-1/2'	48 / 72#	H-40	358'	1,730	1,384	Surface (circ.)
9-5/8"	12-1/4'	36 / 40#	J-55	5,391'	3,520	2,816	Unknown
7"	8-3/4'	23 / 32#	N-80 / P-110	11,956'	6,340	5,072	6,900' (calc.)

### Data Event

3/28/1973 Spud  
 5/6/1973 TD'd  
 5/29/1973 Perforate 11,624' - 11,629'; 11,702' - 11,712' at 2 spf w/ 4' csg guns  
 6/2/1973 Frac'd down tubing w/ 120,000 gal Super Emulsifrac + 100,000 lbs 20/40 sand and 100 mesh. B'down at 12,600 psi. 10 bpm at 11,300 avg. ISIP = 5,400 psi. 5 min SIP = 5,100 psi. LTR = 3,070 bbls.  
 6/7/1973 Swabbed off & on thru October. Saw flowrates of 250 mscfd at times when swabbing.  
 10/6/1973 Perforated 11,610' - 11,615'; 11,685' - 11,690' (4 spf)  
 12/20/1973 Swabbed. Flowed at 500 mscfd.  
 10/30/1974 Ran 13 GLV's.  
 8/7/1975 Swab well to kick off flowing.  
 10/13/1980 Swab for 3 days. Got swab hung up in GLV. Fished. Uncertain if recovered.  
 7/1/1984 Swap out 2-7/8" for 2-3/8" tubing.  
 7/23/1984 Swabbed & lost 50' sandline, sinker bars, jars, mandrels.  
 11/19/1984 Pull CA and ran casing inspection log.  
 11/21/1984 Set CIBP at 11,606' w/ cmt cap.  
 Perforated TCP 11,518' - 11,523' (11 holes) & 11,526' - 11,528' (5 holes)  
 Performed N2 breakdown followed by 2,000 gal 7-1/2% Morrow acid + 1,000 scf N2 / bbl. 2.8 bpm at 5,800 psi. ISIP = 3,500 psi. Swabbed.  
 12/11/1984 Perforated TCP 10,900' - 10,904' (9 holes)  
 Acidized w 2,000 gal 7-1/2% MorFlo + N2. 2 BPM at 4,700 psi. ISIP = 3,900 psi.  
 12/29/1984 Set CIBP at 11,500' w/ 10' cmt cap.  
 Acidized w 2,000 gal 7-1/2% NeFe HCL. 2 BPM at 4,900 psi. ISIP = 3,900 psi.  
 1/5/1985 Jetted with N2 / Coiled Tubing and swabbed.  
 1/9/1985 Frac'd placing 3,150 lbs prop before screenout. 7 bpm at 5,200 psi. ISIP = 3,620 psi. 15 min SIP = 3,430 psi. Flowed & died.  
 1/10/1985 CT jetting operation. Bridge at 10,800'. No fluid entry after jetting.  
 1/14/1985 B'down w/ 4% KCL at 3.5 bpm at 5,400 psi. ISIP = 3,800 psi. Swabbed.  
 5/15/1985 Run tracer survey.  
 11/20/1985 Perforated TCP 11,429' - 11,439' (21 holes).  
 4/3/1986 Dropped TCP guns. Top of fish at 11,453'.  
 CT jetting operation. Spotted acid and displaced w/ N2.  
 8/14/1986 CT jetting operation. Pumped 2,125 gal 7-1/2% HCL at 2 bpm acid / 8 bpm N2. ISIP = 5,280 psi. 2 hr SIP = 4,930 psi.  
 12/21/2002 Set CIBP at 11,400' w/ 35' cmt.  
 Perforate Atoka 10,900' - 10,904' (9 holes)  
 Set CIBP at 10,865' w/ 35' cmt.  
 1/30/2002 Perforate Strawn 10,435' - 10,560'. Acidized w/ 5K gal 15% NEFE  
 9/9/2003 Set CIBP at 10,395' w/ 35' cmt. Perforated Canyon 10,200' - 10,205' (24 holes)  
 9/12/2003 Set CIBP at 10,160' w/ 35' cmt. Perforated Canyon 9,862' - 9,866' (20 holes)  
 1/10/2007 Began operations to P & A.  
 Set 7" CIBP at 9,800' w/ 25' cement on top.  
 Jet cut 7" casing at 8,897'. Could not pull casing.  
 Spotted 25' ex cmt from 8,900' to 8,763'.  
 Jet cut 7" casing at 6,500'. POOH w/ 193 js 7" Xline casing.  
 Spotted 60' ex cmt from 6,600' to 6,389'.  
 Spotted 45' ex cmt from 5,400' to 5,276'.  
 Spotted 40' ex cmt from 1,984' to 1,876'.  
 Spotted 45' ex cmt from 1,423' to 1,500'.  
 Spotted 100' ex cmt from 500' to 212'.  
 Circulated 35' ex cmt from 100' to surface.  
 Dug out cellar. Cut off wellhead. Welded on DH marker.  
 2/6/2007 P & A Complete.



**Production Casing**  
 7" set at 11,956'