

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

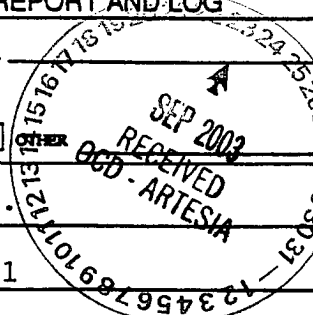
Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-20829
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6290

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name AIRPORT GRACE	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 1	
2. Name of Operator Lynx Petroleum Consultants, Inc.		9. Pool name or Wildcat CARLSBAD, CANYON, SOUTH	
3. Address of Operator P.O. Box 1708, Hobbs, NM 88241		4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>2164</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>22S</u> Range <u>26E</u> NMPM <u>Eddy</u> County	
10. Date Spudded 3/28/73	11. Date T.D. Reached 5/6/73	12. Date Compl. (Ready to Prod.) 9/18/03	13. Elevations (DF & RKB, RT, GR, etc.) 3221' GR
15. Total Depth 11956'	16. Plug Back T.D. 10125'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>
19. Producing Interval(s), of this completion - Top, Bottom, Name 9862'-66' Canyon			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR-CCL			22. Was Well Cored No



**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#-72#	358'	17 1/2"	375 sxs circ. 100	0
9 5/8"	36#-40#	5391'	12 1/4"	1650 sxs	0
7"	23#-32#	11956'	8 3/4"	680 sxs	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9790'	9790'

26. Perforation record (interval, size, and number) 10200'-05' 4jspf (Plugged) 24 holes 9862'-66' 4jspf 20 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9862'-66'	1000 gals 15% HCL

**28. PRODUCTION**

Date First Production 9/18/03	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing		
Date of Test 9/21/03	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 126	Water - Bbl. 0	Gas - Oil Ratio NA
Flow Tubing Press. 200 psig	Casing Pressure 0 psig	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 126	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Marc Wise
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30. List Attachments  
GR-CCL log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Marc Wise Printed Name Marc Wise Title President Date 9/22/03