

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

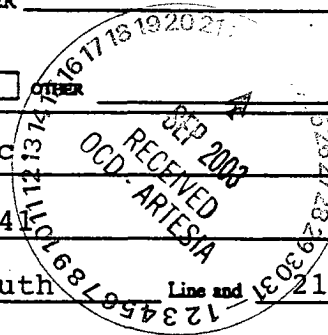
Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-20829
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6290

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name AIRPORT GRACE
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	8. Well No. 1
2. Name of Operator Lynx Petroleum Consultants, Inc	9. Pool name or Wildcat CARLSBAD, CANYON, SOUTH
3. Address of Operator P.O. Box 1708, Hobbs, NM 88240	4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>2164</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>22S</u> Range <u>26E</u> NMPM <u>Eddy</u> County



10. Date Spudded 3/28/73	11. Date T.D. Reached 5/6/73	12. Date Compl. (Ready to Prod.) 9/18/03	13. Elevations (DF & RKB, RT, GR, etc.) 3221' GR	14. Elev. Casinghead
15. Total Depth 11956'	16. Plug Back T.D. 10125'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 9862'-66' Canyon				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR-CCL			22. Was Well Cored No	

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#-72#	358'	17 1/2"	375 sxs circ. 100	0
9 5/8"	36#-40#	5391'	12 1/4"	1650 sxs	0
7"	23#-32#	11956'	8 3/4"	680 sxs	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9790'	9790'

26. Perforation record (interval, size, and number) 10200'-05' 4jspf (Plugged) 24 holes 9862'-66' 4jspf 20 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9862'-66'	1000 gals 15% HCL

28. **PRODUCTION**

Date First Production 9/18/03	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 9/21/03	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 126	Water - Bbl. 0	Gas - Oil Ratio NA
Flow Tubing Press. 200 psig	Casing Pressure 0 psig	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 126	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Marc Wise
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30. List Attachments
GR-CCL log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Marc Wise Printed Name Marc Wise Title President Date 9/22/03