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Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

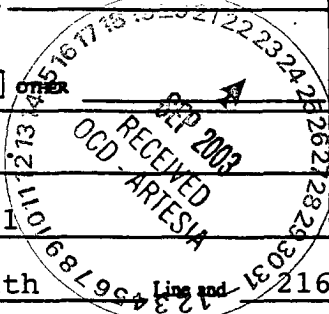
Form C-105 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-20829 5. Indicate Type of Lease STATE [X] FEE [] 6. State Oil & Gas Lease No. K-6290

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [] GAS WELL [X] DRY [] OTHER [] 1b. Type of Completion: NEW WELL [] WORK OVER [] DEEPEN [X] PLUG BACK [] DIFF RESVR [] OTHER [] 2. Name of Operator Lynx Petroleum Consultants, Inc 3. Address of Operator P.O. Box 1708, Hobbs, NM 88241 4. Well Location Unit Letter K : 1980 Feet From The South Line and 2164 Feet From The West Line Section 36 Township 22S Range 26E NMPM Eddy County



7. Lease Name or Unit Agreement Name AIRPORT GRACE 8. Well No. 1 9. Pool name or Wildcat CARLSBAD, CANYON, SOUTH 10. Date Spudded 3/28/73 11. Date T.D. Reached 5/6/73 12. Date Compl. (Ready to Prod.) 9/18/03 13. Elevations (DF & RKB, RT, GR, etc.) 3221' GR 14. Elev. Casinghead 15. Total Depth 11956' 16. Plug Back T.D. 10125' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools 19. Producing Interval(s), of this completion - Top, Bottom, Name 9862'-66' Canyon 20. Was Directional Survey Made No 21. Type Electric and Other Logs Run GR-CCL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT LB/FT., DEPTH SET, HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 13 3/8", 9 5/8", and 7" casing sizes.

24. LINER RECORD 25. TUBING RECORD

Table with 8 columns: SIZE, TOP, BOTTOM, SACKS CEMENT, SCREEN, SIZE, DEPTH SET, PACKER SET. Row shows size 2 7/8", depth 9790', packer set 9790'.

26. Perforation record (interval, size, and number) 10435-1056 10200'-05' 4jspf (Plugged) 24 holes 9862'-66' 4jspf 20 holes 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9862'-66' 1000 gals 15% HCL

28. PRODUCTION

Date First Production 9/18/03 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing Date of Test 9/21/03 Hours Tested 24 Choke Size Open Prod'n For Test Period Oil - Bbl. 0 Gas - MCF 126 Water - Bbl. 0 Gas - Oil Ratio NA Flow Tubing Press. 200 psig Casing Pressure 0 psig Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 126 Water - Bbl. 0 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Marc Wise

30. List Attachments GR-CCL log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Marc Wise Title President Date 9/22/03