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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

APR 2 1973

5. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER **O.C.C.**
ARTESIA, OFFICE

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
Michael P. Grace II

3. Address of Operator
P. O. Box 1418, Carlsbad, New Mexico

4. Location of Well
UNIT LETTER **J** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM

7. Unit Agreement Name
8. Farm or Lease Name
Grace-Atlantic
9. Well No.
1
10. Field and Pool, or Wildcat
South Carlsbad

11. Date Spudded **1/28/73**
12. County **Eddy**
16. Date T.D. Reached **3/11/73**
17. Date Compl. (Ready to Prod.) **3/15/73**
18. Elevations (DF, RKB, RT, GR, etc.) **3162 GR**
19. Elev. Casinghead

20. Total Depth **11,772**
21. Plug Back T.D. **11,740**
22. If Multiple Compl., How Many
23. Intervals Drilled By **Rotary Tools 0-TD** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Morrow 11,424 - 11,444
25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Laterolog, Micro-Laterolog, Gamma Ray Neutron, BHC Acoustilog
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61#	356	17 1/2	375 sks Class "C"	circl.
9 5/8	36 & 40#	5402	12 1/4	1250 sks Hal.lt.&400 Class "C"	circl.
7	23#, 26#, 29#, 32#	11768	8 3/4	100 Hal.lt. & 400 Class "H"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					4 1/2	11,000	11,000'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
11,424 - 11,444 4spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL **None** AMOUNT AND KIND MATERIAL USED **None**

33. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
Shut in

Date of Test **3/29/73** Hours Tested **4** Choke Size
Prod'n. For Test Period
Oil - Bbl. *** From last 4 point rate** Gas - MCF Water - Bbl. Gas - Oil Ratio **Dry Gas**

Flow Tubing Press. **2473** Casing Pressure **pkr.** Calculated 24-Hour Rate
Oil - Bbl. **65,737** Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold **UAOF 65,737**
Test Witnessed By

35. List of Attachments
all logs listed above

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **[Signature]** TITLE **Agent** DATE **April 2, 1973**

