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LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 5 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6290
7. Unit Agreement Name
8. Farm or Lease Name Airport-Grace
9. Well No. 1
10. Field and Pool, or Wildcat So. Carlsbad Morrow
12. County Elddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO LOG A WELL IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Michael P. Grace II ✓
3. Address of Operator P. O Box 1418, Carlsbad, New Mexico
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2164</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22S</u> RANGE <u>26E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3221 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Fracturing and perforating

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 2, 1973.

Halliburton Services rigged up, fractured through perforations 11,624'-11,629' and 11,702'-11,712' w/120,000 gal. super emulsifrac w/100,000# 20-40 and 80-20 sand. BD pressure 12,600 psi avg. inj. pressure 11,300 psi. Avg. inj. rate 10 BPM.

October 6, 1973

Welex perforated 11,610-11,615 and 11,685-11,690 w/ one .3" shot per foot.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Quinta R. Jones TITLE Agent DATE 11/3/73

APPROVED BY W.A. Gussert TITLE OIL AND GAS INSPECTOR DATE NOV 6 1973