

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

NOV 12 1974

NO. OF COPIES RECEIVED	17
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-6290

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER **O. C. C.**

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER **ARTESIA, OFFICE**

7. Unit Agreement Name

8. Farm or Lease Name
Airport Grace

9. Well No.
1

2. Name of Operator
Michael P. Grace II

3. Address of Operator
P. O. Box 1418, Carlsbad, New Mexico 88220

10. Field and Pool, or Wildcat
So. Carlsbad Morrow

4. Location of Well
UNIT LETTER **K** LOCATED **1980** FEET FROM THE **South** LINE AND **2164** FEET FROM



THE **West** LINE OF SEC. **36** TWP. **22S** RGE. **26E** NMPM

12. County
Eddy

15. Date Spudded **3/28/73** 16. Date T.D. Reached **5/6/73** 17. Date Compl. (Ready to Prod.) **10/31/74** 18. Elevations (DF, RKB, RT, GR, etc.) **3221 GR** 19. Elev. Casinghead **3221**

20. Total Depth **11956** 21. Plug Back T.D. **11912** 22. If Multiple Compl., How Many
23. Intervals Drilled By: Rotary Tools **0 - T.D.** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
11450 top 11750 bottom Morrow Sand

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
BEC ACOUSTILOG GAMMA RAY NEUTRON MICRO LATEROLOG LATEROLOG

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48# 72#	358	17"	375 sx"C" w/2% cacl ₂	None
9 5/8	36# 40#	5395	12 1/2"	1250" Hal Lite" 400 Cl."C"	None
7	23# 32#	11956	8 3/4"	320 sx poz mix 360 sx"H"	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	11508	11500

31. Perforation Record (Interval, size and number)

11610-11615	5	.3" holes
11624-11629	5	.5" holes
11685-11690	5	.3" holes
11702-11712	10	.5" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11624-11629	120,000 gal super emulsifrac
11702-11712	w/100,000# sand

33. PRODUCTION

Date First Production **11/8/74** Production Method (Flowing, gas lift, pumping - Size and type pump) **gas lift** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/12/74	24	variable		0	1110	0	--

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
400	900#		0	1110	0	--

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be Sold

Test Witnessed By **C. Grace**
H. Benningfield

35. List of Attachments
2 copies of logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Michael P. Grace II* TITLE Agent DATE 11/12/74

