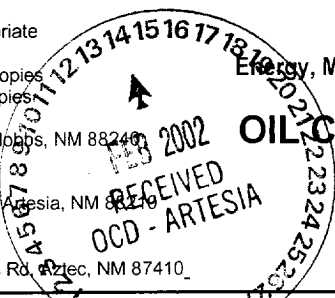


Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
 DISTRICT II
 P.O. Drawer DD, Artesia, NM 88211
 DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
 2040 Pacheco St.
 Santa Fe, NM 87505

CIS #
 BLM
 By M
 S & L

Form C-105
 Revised 1-1-89



WELL API NO.
30-015-20829

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
K-6290

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

2. Name of Operator
MARBOB ENERGY CORPORATION

3. Address of Operator
PO BOX 227, ARTESIA, NM 88211-0227

7. Lease Name or Unit Agreement Name
AIRPORT GRACE

8. Well No.
1

9. Pool name or Wildcat
CARLSBAD STRAWN SOUTH

4. Well Location
 Unit Letter K : 1980 Feet From The SOUTH Line and 2164 Feet From The WEST Line
 Section 36 Township 22S Range 26E NMPM EDDY County

10. Date Spudded 03/28/73 11. Date T.D. Reached 05/06/73 12. Date Compl. (Ready to Prod.) 01/30/02 13. Elevations (DF & RKB, RT, GR, etc.) 3221' GR 14. Elev. Casinghead

15. Total Depth 11956' 16. Plug Back T.D. 10865' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 10435' - 10560' STRAWN 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run NONE 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# - 72#	358'	17 1/2"	CMTD W/ 375 SX, CIRC 100 SX	NONE
9 5/8"	36# - 40#	5391'	12 1/4"	CMTD W/ 1650 SX	NONE
7"	23# - 32#	11956'	8 3/4"	CMTD W/ 680 SX	NONE

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10366'	

26. Perforation record (interval, size, and number)
10435' - 10560' (14 SHOTS)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: 10435' - 10560' AMOUNT AND KIND MATERIAL USED: ACDZ W/ 5000 GAL 15% NEFE HCL ACID

28. PRODUCTION

Date First Production 01/30/02 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PROD

Date of Test 01/31/02 Hours Tested 24 Choke Size 6/64" Prod'n For Test Period Oil - BbL. 0 Gas - MCF 25 Water - BbL. 0 Gas - Oil Ratio

Flow Tubing Press. 200 Casing Pressure Calculated 24-Hour Rate Oil - BbL. Gas - MCF Water - BbL. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By SHANE GRAY

30. List Attachments
NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Diana J. Cannon Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 02/13/02