

Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Submit in Duplicate*

(See other instructions
on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
JICARILLA CONTRACT #101

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
JICARILLA APACHE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY WELL OTHER

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK OTHER **Recomp to Menefee**

7. UNIT AGREEMENT NAME
UE. N. HURON #3A

8. FARM OR LEASE NAME, WELL NO.
HURON #3A

9. API WELL NO.
30-039-21500

2. NAME OF OPERATOR
PATINA OIL & GAS CORPORATION

10. FIELD AND POOL, OR WILDCAT
BLANCO MESA VERDE

3. ADDRESS AND TELEPHONE NO.
5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 2, T26N, R4W

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1800' FSL & 790' FEL - UL "I"**
At top prod. interval reported below **Same**
At total depth **Same**

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH **RIO ARRIBA** 13. STATE **NEW MEXICO**

15. DATE SPUNDED **11/12/1977** 16. DATE T.D. REACHED **11/20/77** 17. DATE COMPL. (Ready to prod.) **11/17/1978** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **7244' GL** 19. ELEV. CASINGHEAD **7232'**

20. TOTAL DEPTH, MM & JJJ **6370'** 21. PLUG, BACK T.D., MD & TTT **6319'** 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY 24. ROTARY TOOLS **X** 25. CABLE TOOLS

24. PRODUCTION INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) **5910' - 6082'** 25. WAS DIRECTIONAL SURVEY MADE **NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN **IND/GR/FDC-GR/SNP-GR/SPEC SCAN** 27. WAS WELL CORED **NO**

28. **CASING RECORD** (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
H-40 10-3/4"	22.75	291'	15"	300 sx cL b W/2% CaCl2	None
K-55 7"	23	4270'	8-3/4"	150 sx 65/35 Poz + 100 sx Cl B	None
K-55 4-1/2"	11.5	6360'	6-1/4"	250 sx 50/50 Poz	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8305'	6352'

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3-1/2" Casing Gun, 120 deg phasing, 2 JSPF, 0.32" holes 6078' - 6082' 10 holes 6058' - 6064' 14 holes 5978' - 5982' 10 holes 5910' - 5918' 18 holes 52 holes total	DEPTH INTERVAL (MD) 5910' - 6082' AMOUNT AND KIND OF MATERIAL USED 2000 gal acid, dropping 56 balls, Max pr 6200 psi 60,120# 20/40 RCS. Max pr 6410 psi.

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
DATE OF TEST	HR'S TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
FLOW TUBING PRESS	CSG PRESS	CALCULATED 24-HOUR RATE		OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY—API (CORE.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Final Completion Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED Ray S. Eckstein TITLE PRODUCTION TECHNICIAN DATE March 19, 2004

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
MAY 21 2004

Daily Completion Report

Well Name:	<u>Huron No. 3A</u>	Date:	<u>1/15/2004</u>
Field:	<u>Blanco Mesa Verde</u>	Supervision:	<u>K. Stills</u>
AFE #	<u>03-4-133</u>	Day	<u>16</u>
Formation:	<u>Pt. Lookout-Menefee</u>	TD:	<u>6370'</u>
Perfs:	<u>Pt.Lookout 6058-6230 Menefee 5910-6082</u>	Packer:	<u></u>

Summary of Activity:

RU slick line truck. RIH with frac logging tool and log the Pt. Lookout and Menefee perfs. RD slick line truck. PU a sand screen, dip tube, a size 2" X 1 1/2" X 16 ft. RWBC-Z insert pump, 162 size 3/4" plain rods, 87 size 7/8" plain rods, 1 - 8 ft pony, 1 - 4 ft pony and 22 ft. polish rod with a liner. Space out pump, fill tubing with water, pressure test to 500 PSI. Stroke pump (OK). RU horse's head. Hang rods.

Unable to put well on production - pump jack needs additional weights on the crank arms.

RD rig. Release rig at 18:30 hours on 01/14/04

FINAL REPORT

Total Daily Cost: \$	18,138
Total Drilling Cost: \$	-
Total Completion Cost: \$	251,523
Total Well Cost: \$	251,523

Comments:

Rod String

- 1 Sand Screen
- 1 Dip Tube
- 1 Size 2" X 1 1/2" X 16ft. RWBC-Z insert pump with back off tool
- 162 Size 3/4" Plain Rods
- 87 Size 7/8" Plain Rods
- 1 8 ft. Pony
- 1 4 ft. Pony
- 22 ft. Polish Rod with a Liner