

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

NMSF-079232

~~JUL 15 2014~~

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion. ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back
Other _____

2. Name of Operator

XTO ENERGY INC.

3 Address

382 CR 3100 AZTEC, NM 87410

3a. Phone No. (include area code)

505-333-3100

4. Location of Well (*Report location clearly and in accordance with Federal requirements*)*

At surface 1,830' FSL & 2,350' FEL

At top prod. interval reported below **SAME**

At total depth **SAME**

14. Date Spudded

15. Date T.D. Reached

16. Date Completed

☐ D & A

☒ Ready to Prod

7/11/2011

18. Total Depth: MD	5,450'
TVD	

19. Plug Back T.D.: MD	5,432'
TVD	

20. Depth Bridge Plug Set	MD TVD
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21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

22 Was well cored?	☒ No	☐ Yes (Submit analysis)
Was DST run	☒ No	☐ Yes (Submit report)
Directional Survey?	☒ No	☐ Yes (Submit copy)

PREVIOUSLY SUBMITTED

23. Casing and Liner Record (Report all strings set in well)

[illegible]

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5.379'							

25 Producing Intervals

26 Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) PICTURED CLIFFS	2,780'	2,832'	2,780' - 2,832'	0.34"	20	
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2,780' - 2,832'	A. w/1,000 gals 15% NEFE HCl acid. Frac'd. w/59,983 gals foamed linear gel carrying 116,900# of 16/30 PSA sd.

28. Production - Interval A

Date First Produced	Test Date 7/05/2011	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method FLOWING
Choke Size	Tbg. Press. Flwg SI	Csg. Press. 250	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	JUL 18 2011
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	FARMINGTON FIELD OFFICE	

(See instructions and spaces for additional data on page 2)

~~INVOICED~~

A ✓

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	1974'
				KIRIELAND	2071'
				FRUITLAND	2534'
				PICTURED CLIFFS	2778'
				LEWIS	2900'
				CHACRA	3655'
				CLIFFHOUSE	4328'
				MENEFEE	4420'
				POINT LOOKOUT	5038'
				MANCOS	5406'
				TOTAL DEPTH	5450'

32. Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOLTitle REGULATORY COMPLIANCE TECHNICIAN

Signature

Barbara A. NicolDate 07/14/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.