

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-34239
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		7. Lease Name or Unit Agreement Name TSAH TAH
2. Name of Operator ROSETTA RESOURCES		8. Well Number 36 #3
3. Address of Operator C/O Walsh Engineering & Prod. Corp. 7415 East Main Street, Farmington, NM 87402		9. OGRID Number 239235
4. Well Location Unit Letter K : 1530' feet from the SOUTH line and 1325' feet from the WEST line Section 36 Township 25N Range 10W NMPM County San Juan		10. Pool name or Wildcat Basin Fruitland Coal

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6772' GL
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	RCVD MAY23'07
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	OIL CONS. DIV.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data **DIST. 3**

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/10/07 spud 8-3/4" surface hole. Drilled to 145'. Ran 3 jts (136.30') of 7", 20#, J-55, ST&C new casing and Set at 141'KB. Cemented with 60 sx (71 cu. ft.) of Type 5 with 3% CaCl₂ and 1/4 #/sk celloflake. Circulated 5 bbls of good cement to surface.

05/11/07 NU the bradenhead and BOP. Pressure tested the BOP and casing (250 psi-low and 1,000 psi-high).

05/13/07 TD 6-1/4" hole at 1905'. Ran 46 jts (1870.29') of 4-1/2", 10.5#, J-55, ST&C production casing. Set casing at 1870.29'KB. Insert float is at 1844' KB and the top of marker joint is at 1428'KB. Cemented with 150 sx (309cu. ft.) of Type 5, with 2% sodium metasillicate. and 1/4 #/sk celloflake, followed by 75 sx (89 cu. ft.) of Type 5. with 1/4 #/sk celloflake. Circulated 18 bbls of good cement to surface.

Report PT next report

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE *Gwen Brozzo* TITLE Production Tech. DATE 05/21/07

Type or print name: Gwen Brozzo E-mail address: gwen@walsheng.net Telephone No. 505-327-4892

For State Use Only

APPROVED BY: *A. Silmanueva* TITLE **DEPUTY OIL & GAS INSPECTOR, DIST. 3** DATE **MAY 23 2007**

Conditions of Approval (if any):

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