

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N French Dr., Hobbs, NM 88240
 District II
 1301 W Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003
 WELL API NO.
 30-045-34239
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well
 OIL WELL GAS WELL DRY OTHER _____
 b Type of Completion
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

7 Lease Name or Unit Agreement Name
 TSAH TAH 36
 RCVD OCT 25 '07
 OIL CONS. DIV.

2 Name of Operator
 ROSETTA RESOURCES

8. Well No.
 #3 DIST. 3

3 Address of Operator C/O WALSH ENGINEERING & PROD. CORP.
 7415 E Main St Farmington, NM 87402

9. Pool name or Wildcat
 Basin Fruitland Coal

4 Well Location
 Unit Letter K 1530' Feet From The SOUTH Line and 1325' Feet From The West Line
 Section 36 Township 25N Range 10W NMPM County SAN JUAN

10. Date Spudded 5/10/07 11 Date T D Reached 5/13/07 12 Date Compl (Ready to Prod.) 10/19/07 13 Elevations (DF& RKB, RT, GR, etc.) 6772' GR 14 Elev Casinthead 6772' GR

15 Total Depth 1913' 16 Plug Back T.D. 1891' 1907' 17. If Multiple Compl How Many Zones? 18 Intervals Drilled By 19 Rotary Tools 0 - 1913 20 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 BASIN FRUITLAND COAL - 1775 - 1786' 20 Was Directional Survey Made YES

21. Type Electric and Other Logs Run
 Cased hole Neutron, GR/CCL 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	141'KB	8-3/4"	60 sx (71 cu.ft.)	Circ 5 bbls
4- 1/2"	10.5#	1912'KB	6-1/4"	150 sx (309 cu.ft.)	Circ 18 bbls
				75 sx (90 cu.ft.)	

24 LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1829'	

26 Perforation record (interval, size, and number)
 1775 - 86' 3 SPF (0.50") TOTAL OF 33 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1775 - 1786	930 bbls 15#/1000gal crosslinked gel & 5.000# 40/70 & 60,000# of 20/40 Brady Sand 500 gal 7-1/2% HCl

28 PRODUCTION


Date First Production 10/19/07 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status (Prod or Shut-in) SI

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
09/21/07							
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	
0 psi	0 psi		0	0	100 bbl		

29 Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED Test Witnessed By

30. List Attachments
 DEVIATION SURVEY

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature:  Printed Name: Paul C. Thompson, P.E. Title: Engineer/Agent Date: 10/19/07
 E-mail Address: paul@walsheng.net

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			OJO ALAMO 945'				
			KIRTLAND 1045'				
			FRUITLAND COAL 1546'				
			PICTURED CLIFFS 1790'				