Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO.
30-039-25483

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
EO-3149-0011

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Rincon Unit (302737 Prop Code)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number
166E

2. Name of Operator
Chevron Midcontinent, L.P. (241333)

9. OGRID Number
241333

3. Address of Operator
15 Smith Road Midland, Texas 79705 (c/o Alan W. Bohling, Rm 4205)

10. Pool name or Wildcat
Basin-DK/Blanco-MV & S, Blanco-PC

4. Well Location
Unit Letter F : 1815 feet from the North line and 1840 feet from the West line
Section 32 Township 27-N Range 06-W NMPM San Juan County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
6,650' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☒	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☒						
OTHER: Pull Dual Tubing, Acidize & Triple DHC Produce	☒			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well is currently DHC completed in the Basin-Dakota (71599) Pool from 7483'-7570', and the Blanco-Mesaverde (72319) Pool from 4876'-5485' by Administrative Order DHC-1784, Approved 02/24/1998. It is also dually completed with the Blanco, South-Pictured Cliffs (72439) Pool.

Chevron Midcontinent, L.P. now respectfully submits, for your approval, this Sundry NOI to pull the dual tubing and production equipment in this well, acidize each formation, then DHC all three zones within this wellbore (Triple DHC Order currently pending approval at NMOCD-Santa Fe and the BLM has "Accepted for Record" the Triple DHC Application on 03/02/2009) per the following and attached Continuation Page 2 and Wellbore Diagram:

1. Install & test rig anchors. Comply w/ all Regulatory Agency & Chevron HES Regulations.
2. MIRU WO Rig. ND WH, NU CO spool, BOP's & lines to FB tank. Test BOP's. POOH w/ short string of tbg. RU on long string & release pkr @ 3465'. POOH w/ long string.
3. RIH w/ 6-1/8" bit, scraper, & bit sub on WS to PBTD of 7522'. Circulate well clean w/ air & foam sweeps as needed. POOH.

(See attached Continuation Page 2 & Wellbore Diagram)

RCVD MAR 11 '09
OIL CONS. DIV.
DIST. 3

Spud Date: Rig Release Date:

DHC 1784A effective 3/23/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE March 09, 2009

Type or print name Alan W. Bohling E-mail address: ABohling@chevron.com PHONE: 432-687-7258

For State Use Only

APPROVED BY: TITLE Deputy Oil & Gas Inspector, District #3 DATE MAR 18 2009

Conditions of Approval (if any):

Chevron

(Continuation Page 2, C-103 NOI, Pull Dual Tubing, Acidize & Triple DHC Produce, March 09, 2009)

Rincon Unit Well #166E
API: 30-039-25483
Basin-Dakota/Blanco-Mesaverde & S, Blanco-Pictured Cliffs
1815 FNL & 1840 FWL
SENW, Sec 32, T-27-N, R-06-W
Rio Arriba County, New Mexico

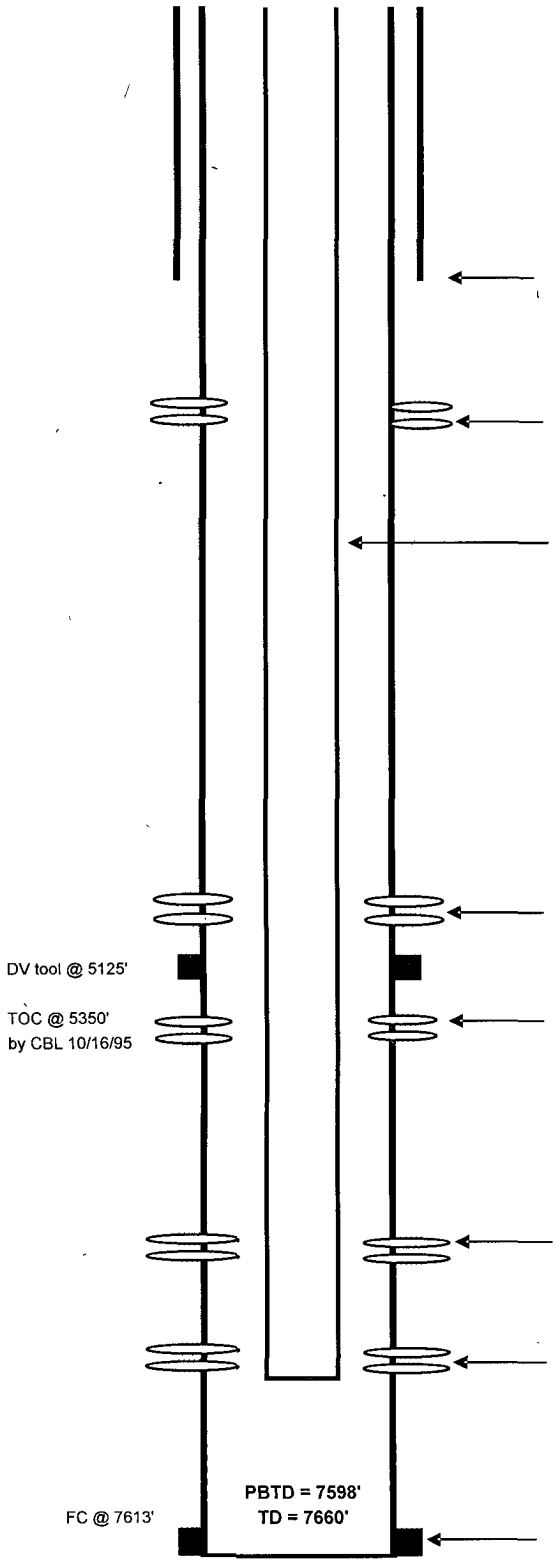
4. RIH w/ WS & 7" pkr & RBP combo to acidize the Dakota perfs (Graneros 7356'-7404' & Dakota 7483'-7570'), Mesaverde perfs (5365'-5485' & 4876'-4990'), and Pictured Cliffs perfs (3134'-3154') in 4 stages. POOH.
5. RIH w/ Notched collar, SN, & 2-3/8" prod. tbg. Circulate & CO w/ air & 2% KCl.
6. Land 2-3/8" prod tbg w/ EOT@ ~7565'.
7. N/D BOP's. NU WH. RDMO WO rig. Turn well over to production.

Rincon 166E

API # 30-039-25483

Rio Arriba County, New Mexico

Proposed Well Schematic as of 3/9/09



API: 30-039-25483
Legals: Sec 32- Town 27N- Range 6W
Field: Basin Dakota/ Blanco Mesaverde/
Blanco Pictured Cliffs

KB 14'
GR Elev 6650'
KB Elev 6664'

Spud: 9/9/95

Surface Casing:
9-5/8" 36# K-55 ST&C csg landed @ 370' in 12-1/4" hole
Cmt w/ 225 sks class G
Circ to surface

Pictured Cliff Perfs: 3/7/98
3134-3154'
2 SPF, .37", 40 holes
Frac w/ 417 bbls 70Q N2 foam & 20# linear gel w/ 134,800# 20/40 Arizona
1580-1370#, avg press 1450#, 25 BPM, ISIP 1450#

Proposed Tubing Details:
2-3/8" 4.7# J-55 set at ~7565'

Upper Mesaverde Perfs: 10/26/95
4876-84', 4934-90'
4" gun, 2 SPF 90˚ phasing, 23g
Frac w/ 936 bbls slickwater & 30M (47M pumped) # 16/30 Brady
60-45 BPM, 1-2.5 ppg, 3800-2800#, avg press 2800#
Screened out w/ 30M# in formation

Lower Mesaverde Perfs: 10/26/95
5364-67', 5374-77', 5393-96', 5409-13', 5446-50', 5453-56',
5459-63', 5482-85'
4" gun, 1 SPF, 23g
Frac w/ 1537 bbls slickwater & 61M # 16/30 Brady
60 BPM, 1-2.5 ppg, 1270-2700#, avg press 1950, ISIP 400#

Graneros Perfs: 10/25/95
7356-68', 7398-404'
4" csg gun, 2 SPF, 90˚ phasing, 23 g
Frac w/ 900 bbls YF 135 gel & 94,500# 20/40 Ottawa

Dakota Perfs: 10/24/95
7483-94', 7528-32', 7536-44', 7554-70'
4" csg guns, 2 SPF, 90˚ phasing, 23g
Frac w/ 1830 bbls YF 135 gel & 200M # 20/40 Ottawa
30 BPM, 960-2500 press, avg press 1900#, ISIP 2150#

Production Casing:
7" 23# & 26# K-55 LT&C csg @ 7658' in 8-3/4" hole
Cmt 1st stage 450 sks 50/50 poz, tailed w/ 175 sks "G"
Lost circ @ 160 Bbls displacement, then full returns @ 240 Bbls
Cmt 2nd stage 300 sks 65/35 Poz, 250 sks 50/50 Poz, tailed w/ 175 sks "G"
Circ 100 sks cmt to surface