

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

NOV 12 1985

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155 BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1830' FSL, 2350' FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6770' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF-079232

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bolack C LS

9. WELL NO.

12 A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T27N R8W

12. COUNTY OR PARISH 13. STATE
San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Progress Report ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

10/28/85 MIRURT. Spud w/four corners #8 @ 8:30 p.m. Drill 12 1/4" hole to 295'. Circ.
surv: 251/ 1/4. RU & run 7 jts (274.92') 9-5/8", 36#, K-55, STC csg. Landed @ 288'.
RU western. Cmt w/250 sx (295CF) B + 2% CaCl2 + 1/4#/sx celloseal. Good circ thruout.
PD @ 2:30 am 10/29/85.

10/29/85 NUBOP, PT to 1000# 30 min. O.K. Drill out & ahead.

11/1/85 RU & ran 78 jts (3355') 7" 23# K-55 STC csg set @ 3340, FC @ 3295. Cmt w/482
sx (886 CF) Western light + 2% CaCl2 + 1/4#/sx floseal. Tail w/100 sx (118CF) CLB +
2% CaCl2 + 1/4#/sx floseal. Circ 55 bbls cmt to surf. PD @ 11:30 a.m. WOC. NUBOPE
& test to 1500#, 30 min, o.k. Drill out & ahead.

11/3/85 Drill to TD. Blow hole, strap out for logs ran GR-DIL & GR-CDL-CAL fr 5450 to ICP.

11/4/85 Ran 53 jts (2247') 4-1/2" 10.5# K-55 STC scg. Hole bridging in, blow 70'
to btm. Set csg @ 5447, FC @ 5401, TOL @ 3185. Cmt w/220 sx (405CF) 65:35:6 + .6%
WL agent tail w/100 sx (115CF) CL-B + .6% WL agent. PD @ 11:30 a.m. Set pack off,
circ, reversed 10 bbls cmt. Rig released @ 3 P.M.

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Krumm

TITLE Senior Regulatory Analyst

DATE

11/7/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED
NOV 18 1985
OIL CON. DIV.
DIST. 2

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.