

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1830' FSL, 2350' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-045-26552
DATE ISSUED 9/1/85

15. DATE SPUDDED 10/28/85
16. DATE T.D. REACHED 11/3/85
17. DATE COMPL. (Ready to prod.) 12/30/85
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6770' GL
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5450' KB
21. PLUG, BACK T.D., MD & TVD 5398' KB
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY Rotary
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5038-5352' KB Mesaverde
25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-DIL, GR-CDL-Caliper
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	288' KB	12 1/4"	250 sx, 295 CF	
7"	23.0#	3340' KB	8 3/4"	582 sx, 1004 CF	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3185' KB	5447' KB	320sx 520 CF		2 3/8"	5320 KB	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 JSPF 83' 83 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5038-44', 5324-26'		5038-5352' KB	Acid w/1700 gals 15% wgt HCL
5064-94', 5338-42'			Frac w/191,000 gals wtr &
5100-20', 5350-52'			208,000# 20/40 sd.
5150-69',			

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/22/85		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/30/85	3 hrs	3/4"			196		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
103	648			1566			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold
TEST WITNESSED BY
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS
Logs to be forwarded

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Scott M. Lewis TITLE Senior Regulatory Analyst DATE 1/6/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. **GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo-Alamo	1974'	2071'	Sand & water			
Kirkland	2071'	2534'	Shale			
Fruitland	2534'	2778'	Sand, gas, shale & coal			
Pictured Cliffs	2778'	2900'	Sand & gas			
Lewis	2900'	3655'	Shale			
Chacra	3655'	4328'	Sand, shale & gas			
Cliffhouse	4328'	4420'	Sand & water			
Menefee	4420'	5038'	Sand, Shale, coal			
Point Lookout	5038'	5406'	Sand & gas			
Mancos	5406'	TD	Shale			
** All terms expressed in KB						