Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0135
Expires: November 30, 2000

5. Lease Scrial No.

٠.	Louise Serial 140.
	NIMCEOZOGO
	NMSF079232

SUNDRY N	OTICES AND REPORTS ON WELLS
DO not use this	form for proposals to drill or to an automain
abandoned well.	Use form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on reverse If Unit or CA/Agreement, Name and/or	Type of Well	Vell Name and N SOLACK C LS PI Well No. 0-045-26552	reement, Name and/or N
Oil Well Gas Well @ Other UNKNOWN Contact HOLLY PERKING Well Amen and No. For the Property No. Property Property No. P	Gil Well Gas Well Mother: UNKNOWN DEC 2001	9: PI Well No. 0-045-26552	
2. Note of Operator XTOE ENERGY INC. 3. Address 2700 FARRINGTON AVE, BLDG K, SUITE 1 FARRINGTON, NM 67401 4. Location of Well Floringe, Sec. T, R, M, or Survey Description) Sec 29 T27N R08W MWSE 1830FSL 2360FEL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Describe Proposed or Completed Operation (clearly use all pertinent details, including estimated starting date of any proposed work, and approximate duration for full the size of Final Abandonment Notice 13. Describe Proposed or Completed Operation (clearly use all pertinent details, including estimated starting date of any proposed work, and approximate duration for Atlant the Bond under which the work will be performed or provide by estudents for submission and measured and rive vertical deposit of all pertinent advantance for the situation of the involved operations. If the operation results in a multiple completion or recompleted submission and submission and provided and the situation of the involved operations. If the operation results in a multiple completion or recompleted submission and the situation of the proposed in the situation of the situation of the proposed in the proposed in the situation of the proposed in the proposed i	2. Name of Operator XTO ENERGY INC. 3a. Addres. 2700 FARMINGTON AVE, BLDG K, SUITE 1 FARMINGTON, NM 87401 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T27N R08W NWSE 1830FSL 2350FEL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, I TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	9: PI Well No. 0-045-26552	I a
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3a. Addess 2700 FARMINGTON AVE. BLDG K. SUITE 1 FARMINGTON NM 87401 FOR STANDARD STA	3a. Address 2700 FARMINGTON AVE, BLDG K, SUITE 1 FARMINGTON, NM 87401 4. Location of Well (Footage, Sec., T., R., M. or Survey Description) Sec 29 T27N R08W NWSE 1830FSL 2350FEL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, I TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent		
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Sec 29 127N ROBW NWSE 1830FSL 2350FEL SAN JUAN COUNTY, NM	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, I TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	11. County or Parish	and State
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	TYPE OF SUBMISSION Acidize Acidize Alter Casing Fracture Treat Reclat Subsequent Report Casing Repair Plug and Abandon Temp Convert to Injection Plug Back Water Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required following completion of the involved operations. If the operation results in a multiple completion or recompletion in testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclama determined that the site is ready for final inspection.) XTO Energy Inc. has performed the following work: 1. MIRU PU. POH w/tbg. 2. Set CIBP @ 4,900'. Press tstd to 1,500 psig for 5 min. 3. Perf'd Chacra from 3,726' - 3,724'. 4. Acidized w/1,000 gals 15% HCl & frac'd w/39,750 gals 30# gel & 79,000# 20/40 sand. 5. TilH w/prod tbg & landed @ 3,734'. 6. Swb'd well to flowing. 7. RWTP. Blanco Mesaverde will be downhole commingled at a later date. Signature (Electronic Submission) Date 11/26/2001		
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Notice of Intent	Notice of Intent	REPORT, OR OTHE	R DATA
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Alter Casing Fracture Treat Reclamation Well Integrity Prince Prince Reclamation Well Integrity Prince Prince Reclamation Well Integrity Prince Prince Reclamation Recomplete Other Prince Pri	Alter Casing Fracture Treat Reclar Casing Repair New Construction Recompleted Pinal Abandonment Notice Change Plans Plug and Abandon Temper Convert to Injection Plug Back Water Water If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required following completion of the involved operations. If the operation results in a multiple completion or recompletion in determined that the site is ready for final inspection.) XTO Energy Inc. has performed the following work: 1. MIRU PU. POH w/tbg. 2. Set CIBP @ 4,900'. Press tstd to 1,500 psig for 5 min. 3. Perf'd Chacra from 3,726' - 3,724'. 4. Acidized w/1,000 gals 15% HCI & frac'd w/39,750 gals 30# gel & 79,000# 20/40 sand. 5. TIH w/prod tbg & landed @ 3,734'. 6. Swb'd well to flowing. 7. RWTP. Blanco Mesaverde will be downhole commingled at a later date. 4. I hereby certify that the foregoing is true and correct. Electronic Submission #9260 verified For XTO ENERGY INC., Committed to AFMSS for process sing by Lucy Bee on 11/26/2001 Name (Printed/Typed) DARRIN STEED Date 11/26/2001	ction (Start/Resume)	☐ Water Shut-Of
Casing Repair New Construction Recomplete Other	Casing Repair New Construction Recon Change Plans Plug and Abandon Temporal Convert to Injection Plug Back Water Water Statistical Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of an If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required following completion of the involved operations. If the operation results in a multiple completion or recompletion in testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclama determined that the site is ready for final inspection.) XTO Energy Inc. has performed the following work: 1. MIRU PU. POH w/tbg. 2. Set CIBP @ 4,900°. Press tstd to 1,500 psig for 5 min. 3. Perf'd Chacra from 3,726° - 3,724′. 4. Acidized w/1,000 gals 15% HCI & frac'd w/39,750 gals 30# gel & 79,000# 20/40 sand. 5. TIH w/prod tbg & landed @ 3,734′. 6. Swb'd well to flowing. 7. RWTP. Blanco Mesaverde will be downhole commingled at a later date. 4. I hereby certify that the foregoing is true and correct. Electronic Submission #9260 verified by the BLM Well Information Committed to AFMSS for processing by Lucy Bee on 11/26/200 Title OPERATIONS ENCONAME (Electronic Submission) Signature (Electronic Submission) Date 11/26/2001	nation	
Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal	Convert to Injection	nplete	
3. Describe Proposed or Completed Operation (clearly state all pertinent described by the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zor following completion of the bond under work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filled with 30 days testing has been completed. Final adoption of the performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filled with 30 days testing has been completed. Final adoption of the performed or personal results in a multiple completion or recompletion in removal, a Formal 1604-shall be filed only after all requirements, including reclamation, have been completed, and the operator has XTO Energy Inc. has performed the following work: 1. MIRU PU. POH w/tbg. 2. Set CIBP @ 4,900" Press tstd to 1,500 psig for 5 min. 3. Perf'd Chacra from 3,726" - 3,724". 4. Acidized w/1,000 gals 15% HCl & frac'd w/39,750 gals 30# gel & 79,000# 20/40 sand. 5. Till w/prod tbg & landed @ 3,734". 6. Swb'd well to flowing. 7. RVYT? Blanco Mesaverde will be downhole commingled at a later date. 14. I hereby certify that the foregoing is true and correct. Electronic Submission #9260 verified by the BLM Well Information System For XTO ENERGY INC., sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 11/26/2001 () Title OPERATIONS ENGINEER Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title OPERATIONS ENGINEER	Convert to Injection	orarily Abandon	
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