

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1830' FSL, 2350' FEL

14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6770' GL

5. LEASE DESIGNATION AND SERIAL NO.  
SF-079232

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Bolack C LS

9. WELL NO.  
12 A

10. FIELD AND POOL, OR WILDCAT  
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 29, T27N R8W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) Progress Report ☐  
REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/28/85 MIRURT. Spud w/four corners #8 @ 8:30 p.m. Drill 12 1/4" hole to 295'. Circ. surv: 251/ 1/4. RU & run 7 jts (274.92') 9-5/8", 36#, K-55, STC csg. Landed @ 288'. RU western. Cmt w/250 sx (295CF) B + 2% CaCl2 + 1/4#/sx celloseal. Good circ thruout. PD @ 2:30 am 10/29/85.

10/29/85 NUBOP, PT to 1000# 30 min. O.K. Drill out & ahead.

11/1/85 RU & ran 78 jts (3355') 7" 23# K-55 STC csg set @ 3340, FC @ 3295. Cmt w/482 sx (886 CF) Western light + 2% CaCl2 + 1/4#/sx floseal. Tail w/100 sx (118CF) CLB + 2% CaCl2 + 1/4#/sx floseal. Circ 55 bbls cmt to surf. PD @ 11:30 a.m. WOC. NUBOPE & test to 1500#, 30 min, o.k. Drill out & ahead.

11/3/85 Drill to TD. Blow hole, strap out for logs ran GR-DIL & GR-CDL-CAL fr 5450 to ICP.

11/4/85 Ran 53 jts (2247') 4-1/2" 10.5# K-55 STC scg. Hole bridging in, blow 70' to btm. Set csg @ 5447, FC @ 5401, TOL @ 3185. Cmt w/220 sx (405CF) 65:35:6 + .6% WL agent tail w/100 sx (115CF) CL-B + .6% WL agent. PD @ 11:30 a.m. Set pack off, circ, reversed 10 bbls cmt. Rig released @ 3 P.M.

18. I hereby certify that the foregoing is true and correct

SIGNED *John W. Krumm*

TITLE Senior Regulatory Analyst

DATE 11/7/85

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED  
NOV 18 1985  
OIL CON. DIV.  
DIST. 2

\*See Instructions on Reverse Side

NMOCC