

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
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OIL CON. DIV.,
DIST. 3
Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator **Tenneco Oil Company**

Address **P. O. Box 3249, Englewood, CO 80155**

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bolack C LS	Well No. 12A	Pool Name, Including Formation Bianco Mesaverde	Kind of Lease State, Federal or Fee USA SF	Lease No. 079232
Location				
Unit Letter J	: 1830'	Feet From The South	Line and 2350	Feet From The East
Line of Section 29	Township 27N	Range 8W	NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Conoco Inc. Surface Transportation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 460, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	J 29 27N 8W No ASAP

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Scott McKinnis
(Signature)

Senior Regulatory Analyst

1/6/86

(Title)

(Date)

OIL CONSERVATION DIVISION
JAN 22 1986

APPROVED
BY **Original Signed by FRANK T. CHAVEZ**
TITLE **DISTRICT # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well	XX	New Well	XX	Workover	Deepen	Plug Back	Same Res. v.	Dit. Res. v.
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Date Spudded	10/28/85	Date Comp. Ready to Prod	12/30/85	Total Depth	5450' KB	P.B.T.D.	5398' KB
Elevations (D.F., R.K.B., RT, GR, etc.)	6770' GL	Name of Producing Formation	Mesaverde	Top Oil/Gas Pay	5038' KB	Tubing Depth	5320' KB
Perforations	1 JSPF 83' 83 holes	5038-44', 5064-94', 5100-20', 5150-69', 5324-26', 5338-42', 5447' KB					

HOLE SIZE	5350-52'	TUBING, CASING, AND CEMENTING RECORD					
CASING & TUBING SIZE	9 5/8" csq	288' KB	250 sx, 295 CF	SACKS CEMENT	DEPTH SET	5447' KB	5320' KB
	12 1/4"	7" csq	582 sx, 1004 CF				
	8 3/4"	4 1/2" csq	320 sx, 520 CF				
	6 1/4"	2 3/8" tbq					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours!

Date First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	Actual Prod. During Test	Oil - Bbls	Water - Bbls	Gas - MCF
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GAS WELL

Actual Prod Test - MCF/D	Length of Test	Bbls Condensate-MMCF	Gravity of Condensate	Actual Prod Test - MCF/D	Length of Test	Bbls Condensate-MMCF	Gravity of Condensate	Testing Method (pilot, back pr)	Back Pressure
1566	3 hrs	940	3/4"	935	3 hrs	940	3/4"	Testing Method (pilot, back pr)	Back Pressure