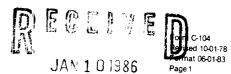
STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT**

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OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501



OIL CON. DIV.,

REQUEST FOR ALLOWABLE AND ALITHORIZATION TO TRANSPORT OIL AND MATURAL O

I.	AUTHORIZATI	ON TO THAT	NSPORT O	IL AND NATU	IRAL GAS		
Operator Tenneco Oil Company							
Address							
P. O. Box 3249, En	glewood, C	0 80155					
Reason(s) for filing (Check proper box)				Other (Please e	xp!ain)		
New Well Change in Transpo	orter of:			1			
Recompletion Uil		Dry Gas					
Change in Ownership Casinghead	Gas	Condensate					
If change of ownership give name and address of previous owner		- 10					
II. DESCRIPTION OF WELL AND LEASE	=						
Lease Name		Name, Including Fo	πnation		Kind of Lease	USA	Lease No.
Bolack C LS	12A E	Blanco Me	saverde		State, Federal or Fee	SF	079232
Location							1073232
Unit Letter J :1830) Feet	From TheS	outh	Line and	2350 Feet	From The Ea	st
Line of Section 29	wnship 27N		Range	8W	. NMPM.	San Juan	County
III DECICALATION OF TRANSPORTED							County
III. DESIGNATION OF TRANSPORTER C	OF OIL AND NA	ATURAL GAS					
Conoco Inc. Surface		tion	D (ive address to whic.	h approved copy of this form	is to be sent)	
Name of Authorized Transporter of Casinghead Gas = 0	or Dry Gas		Address (G	ive address to which	h approved copy of this form	88240	
El Paso Natural Gas			P. (Box 499	10, Farmington	, NM 87499	a .
If well produces oil or liquids,	Sec. Tw	p. Rge.		ally connected?	When	5 1111 0773.	
give location of tanks.		27N 8W	No		ASAP		
If this production is commingled with that from any other lea	ase or pool, give comm	ningling order numb	er				
NOTE: Complete Parts IV and V on reve							
, , , , , , , , , , , , , , , , , , , ,	oc olde ii tiece	osary.					
VI. CERTIFICATE OF COMPLIANCE			П	0	II CONSEDVATION	DIVICION	
hereby certify that the rules and regulations of the Oil Co	onservation Division h	ave been complie	d APPRO	/ED	IL CONSERVATION	S NAC	2,1986
with and that the information given is true and complete	to the best of my kno	wledge and belie	11		Ariainal VI.		, 19
			∥BY _		Original Signed	by Frank T. Ch	IAVEZ
Sett Miximum			TITLE		Ped > ,	אונצבאות בניהוול בנה.	T # 3
(Signature)					ompliance with RULE 1104.	-	
Senior Regulatory Analyst If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.							ith RULE 111.
1/6/86			All secti	ons of this form mu	st be filled out completely for	allowable on new and	recompleted walls.
			Fill out o	only Section I, II, III, ch change of cond	and VI for changes of owner.	well name and or num	ber, or transporter,
(Date)					t be filed for each pool in mu	ultip y completed wells	š,

Page 2 87-10-01 besiveR E8-10-80 1sm10F Form C-104

3/4"

	babbuq2 afa(Pate Comp P TO\?[Ready to Prod.		10450 listo7	KB		18683	KB	
V. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resv. V V V V V V V V V V V V V V V V V V V	 COMPLETION DATA Designate Type of Completion —	(X)	Oil Well	Gas Well	XX	Workover	Deepen		Same Resiv.	1

Back Pressure

986

3\4"	OVO	200	
Choke Size	Casing Pressure (Shut-in)	Talang Presseure (Shutin)	Testing Method (pilot, back pr.)
		3 hrs	1299
Gravity of Condensate	Bbis: Condensate/MMCF	Fength of ⊺est	Actual Prod Test - MCFID
eleanable of Condensate	30///		GAS WELL
	1000 1000	sid8 - IIO	Actual Prod. Dunng Test
Gas - MCF	Water - Bbls.	-140 10	
		5 vg9	Fendth of Test
Сурке Зіхе	Casing Pressure	Tubing Pressure	1-27,
			200
	Producing Method (Flow, pump, gas lift, etc.)	Date of Test	Date First New Oil Run To Tanks
	depth or be for full 24 hours!	A ALLOWABLE OIL WELL	V. TEST DATA AND REQUEST FOR
doil and must be equal to or exc ee d ton allowable for thi	Bol to amuloy listor to yaevonan patte ad trum traff		
	2350, KB	2 3/8" tbg	
10 07C 6VS 07C	3182-2447, KB	4 1/2" csg liner	"t/I 9
350 sx, 520 CF	3340, KB	Z,, Czd	"4\£ 8
285 sx, 1004 CF	29401 KB	6 2\8, c2d	15 1/4"
S20 8x, 295 CF		CASING & TUBING SIZE	HOLE SIZE
SACKS CEMENT	DEPTH SET		2320-25
	D CEMENTING RECORD	5 CO OCTC 5 07-00TC 5 t	
2447' KB	5324-261, 5338-421,	1, 6100-20', 5150-69',	Perforations 1 JSPF 83' 83 ho
Depth Casing Shoe			79 ,0249
2350, KB	2038, KB	Mesaverde	I .
Tubing Depth	Top Oil/Gas Pay	Name of Producing Formation	Elevations (DF, RKB, RT, GR, etc.)
2338, KB	2420, KB	12/30/85	10/58/85
.G.T.8.9 GN 1.00.C.7	Total Depth	Date Comp. Ready to Prod.	Dabbudded
	XX	XX	Designate Type of Completion —
	1	(X) Oil Well Gas Well	- noitelamen to onvit etempined
Plug Back Same Res'v. Diff. Res'v	New Well Workover Deepen	11-11-1-1	V. COMPLETION DATA

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