

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

RECEIVED

2. NAME OF OPERATOR
Tenneco Oil Company

JAN 10 1986

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1830' FSL, 2350' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-045-26552
DATE ISSUED 9/1/85

5. LEASE DESIGNATION AND SERIAL NO.
SF-079232

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bolack C LS

9. WELL NO.

12A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 29, T27N R8W

12. COUNTY OR PARISH San Juan
13. STATE NM

15. DATE SPUDDED 10/28/85
16. DATE T.D. REACHED 11/3/85
17. DATE COMPL. (Ready to prod.) 12/30/85
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6770' GL
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5450' KB
21. PLUG BACK T.D., MD & TVD 5398' KB
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY Rotary
24. ROTARY TOOLS
25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5038-5352' KB Mesaverde

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-DIL, GR- CDL-Caliper
27. WAS WELL CORRED No

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	288' KB	12 1/4"	250 sx, 295 CF	
7"	23.0#	3340' KB	8 3/4"	582 sx, 1004 CF	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3185' KB	5447' KB	320sx 520 CF		2 3/8"	5320 KB	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 JSPF 83' 83 holes 5038-44', 5324-26' 5064-94', 5338-42' 5100-20', 5350-52' 5150-69',		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		5038-5352' KB	Acidz w/1700 gals 15% wgt'd HCL Frac w/191,000 gals wtr & 208,000# 20/40 sd.

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/22/85		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/30/85	3 hrs	3/4"			196		
FLOW. TUBING PRES.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
103	648			1566			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS
Logs to be forwarded

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Scott M. Lewis TITLE Senior Regulatory Analyst DATE 1/6/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				MEAS. DEPTH
Ojo-Alamo	1974'	2071'	Sand & water	TRUE VERT. DEPTH
Kirkland	2071'	2534'	Shale	
Fruitland	2534'	2778'	Sand, gas, shale & coal	
Pictured Cliffs	2778'	2900'	Sand & gas	
Lewis	2900'	3655'	Shale	
Chacra	3655'	4328'	Sand, shale & gas	
Cliffhouse	4328'	4420'	Sand & water	
Menefee	4420'	5038'	Sand, Shale, coal	
Point Lookout	5038'	5406'	Sand & gas	
Mancos	5406'	TD	Shale	

** All terms expressed in KB