State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104Revised October 18, 19 Instructions on ba Submit to Appropriate District O 5 Copies

PO Box 1980, Hobbs, NM 88241-1980 District II 2040 South Pacheco Santa Fe, NM 87505 PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District I

District IV

☐ AMENDED REPORT

						THORIZ		2 (GRID N	umber	
TO Enongy Inc	¹ Ope	rator name ar	na Address						1670	67	
XTO Energy Inc. 2700 Farmington Ave., Bldg. K. Ste 1						³ Reason for Filing Code					de
armington, NM 8)1 N I			<u>R</u>	ECOMPLI		ool Code
4 API Numbe	er	5 Pool Name									
-0 45-265	OTERO CHACRA							82329 9 Well Number			
⁷ Property Code		8 Property Name BOLACK C LS						12A			
1,67067	1			80	LACK C L	.5					<u> </u>
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²³ POD V. Well Compl	etion Da	ta Pady Date	2	²⁴ F	OD ULSTI	R Location at	nd Descr	iption	orations		D DHC, DC, MC
v. Well Compl 25 Spud Date	etion Da	eady Date	5450		OD ULSTI	²⁸ PBTD	nd Descr	iption	orations	30	
²³ POD V. Well Compl ²⁵ Spud Date	etion Da	eady Date 1	1	⁷ TD		²⁸ PBTD		iption 29 Perfe	orations		
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