



Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	WELL API NO. 30-045-26552
2. Name of Operator XTO Energy, Inc.	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	6. State Oil & Gas Lease No. NMSF 079232
4. Well Location Unit Letter J : 1,830' feet from the South line and 2,350' feet from the East line Section 29 Township 27 N Range 8 W NMPM County San Juan	7. Lease Name or Unit Agreement Name: Bolack C LS
8. Well No. #12A	
9. Pool name or Wildcat Otero CH/Blanco MV	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 6,770'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Downhole Commingle



SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

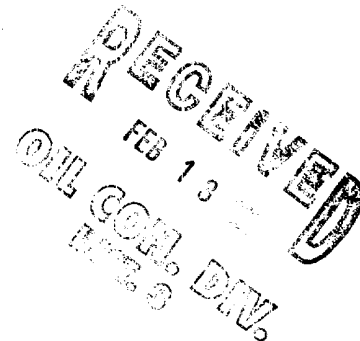
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

XTO Energy, Inc requests approval to downhole commingle the above mentioned well in the following manner:

1. MIRU PU.
2. POH w/thg.
3. TTH & drill out CIBP @ 4,900'.
4. RIH w/production string.
5. Swab well to flowing & RWTP.
6. Install pumping unit equipment if necessary.

This work will start as soon as BLM and NMOCD approval is granted.



DHC 680 A2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrin Steed TITLE Operations Engineer DATE 2/11/02

Type or print name Darrin Steed

Telephone No. 505-324-1090

(This space for State use) Original Signed by STEVEN N. HAYDEN

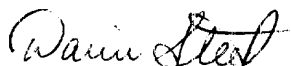
DEPUTY OIL & GAS INSPECTOR, DIST. 5

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 13 2002

Conditions of approval, if any:

XTO Energy would like to request your Administrative Approval for the downhole commingling based on the above information. Should you need any additional information please feel free to contact me at (505) 324-1090.

Sincerely,  
XTO ENERGY, INC.

A handwritten signature in cursive script, reading "Darrin Steed".

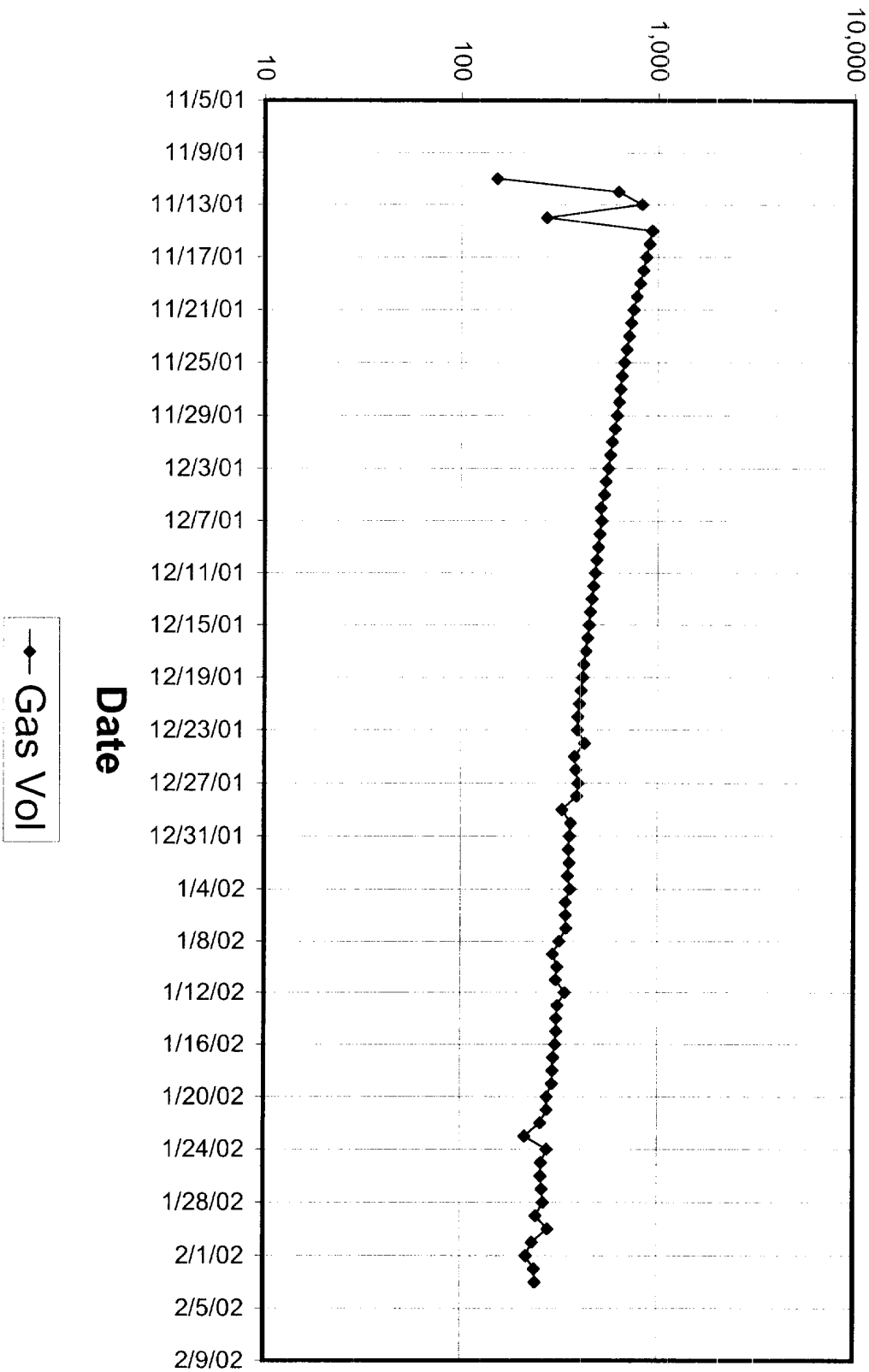
Darrin L. Steed  
Operations Engineer

Enclosures

Cc: Gary Markestad  
Well File

MCFPD

Bolack C LS #12A  
Chacra



# MCFPD

Bolack C LS #12A  
Mesaverde

1,000

100

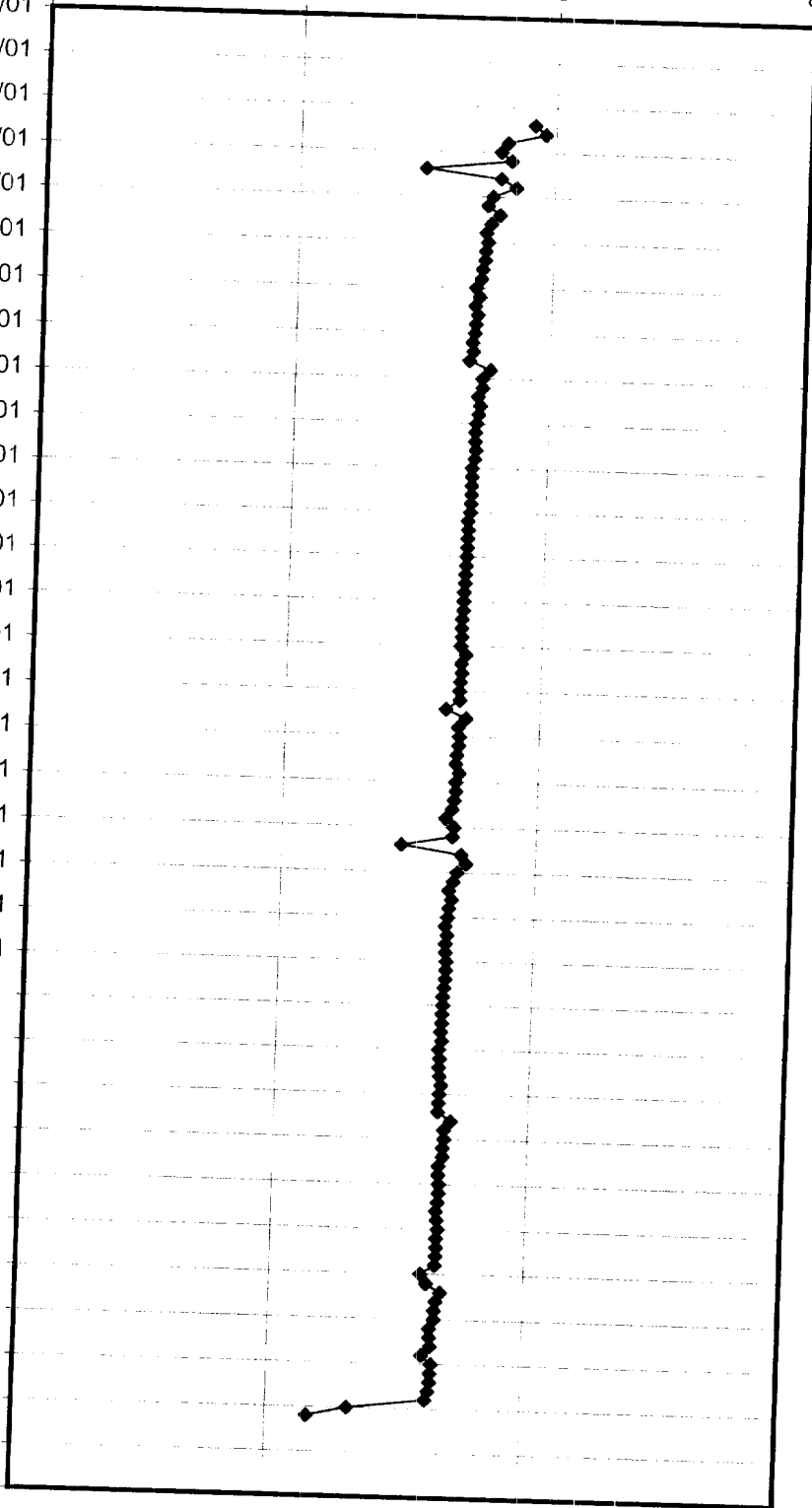
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10/31/01  
11/5/01  
11/10/01

Date

→ Gas Vol



**Bolack C LS #12A Mesaverde Production History**

	<b>BOPM</b>	<b>BOPD</b>	<b>BWPM</b>	<b>BWPD</b>	<b>MCFFPM</b>	<b>MCFPD</b>	<b>No. Days</b>
Jun-01	0	0.00	0	0.00	1536	51.2	30
Jul-01	0	0.00	0	0.00	1604	51.7	31
Aug-01	0	0.00	0	0.00	1499	48.4	31
Sep-01	0	0.00	0	0.00	1385	46.2	30
Oct-01	0	0.00	0	0.00	1333	43.0	31
Average		0.00		0.00		48.1	

**Bolack C LS #12A Chacra Production History**

	<b>BOPM</b>	<b>BOPD</b>	<b>BWPM</b>	<b>BWPD</b>	<b>MCFFPM</b>	<b>MCFPD</b>	<b>No. Days</b>
Nov-01	5	0.25	272	13.60	15201	760.1	20
Dec-01	18	0.58	80	2.58	13709	442.2	31
Jan-02	NA		NA		9230	297.7	31
Average		0.42		8.09		500.0	

**Proposed Mesaverde/Chacra Allocation**

	<b>BOPD</b>	<b>%</b>	<b>BWPD</b>	<b>%</b>	<b>MCFPD</b>	<b>%</b>
Mesaverde	0.00	0%	0.00	0%	48.1	16%
Chacra	0.42	100%	8.09	100%	260.0	84%
Total	0.42		8.09		308.1	

The Otero Chacra production has stabilized at 260 MCFPD during the last month as shown on the attached plot. This value was used instead of the average shown in the above table.