









| District II Energy Mineral | f New Mexico s and Natural Resources | Form C-141 Revised August 8, 2011 |
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| 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 South 1220 South 1220 South | | abmit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC. |
| Release Notification and Corrective Action | | |
| OPERATOR Initial Report Final Report | | |
| Name of Company Regency Field Services LLC Address PO Box 1226 Jal WM 88252 | Contact Phillip Little Telephone No. 325 - 514 | |
| Address PO Box 1226 Jal WM 88252 Facility Name Trunk M | Facility Type Natural | -2636 205 Gathering |
| Surface Owner Crawford Mineral Owner | | API No. |
| LOCATION OF RELEASE | | |
| | | /West Line County |
| Latitude 32, 19549 Longitude 103, 12657 | | |
| NATURE OF RELEASE | | |
| Type of Release Crude Oil, Nat. Gas, + Produce Wat | Date and Hour of Occurrence | Volume Recovered Obb 1s Date and Hour of Discovery 6-9-14 |
| Source of Release 20" pipt line break. Was Immediate Notice Given? | If YES, To Whom? 6-9-14 4 | |
| By Whom? | | |
| Was a Watercourse Reached? | Date and Hour If YES, Volume Impacting the Wa | atercourse. |
| Yes No | | |
| If a Watercourse was Impacted, Describe Fully.* | | |
| | | fluido |
| Line break resulted in release of approximately vibble of the pipeline was replaced. discovery of leak line was shut in. On 6-24-14 1600 of the pipeline was replaced. Trench samples were taken and wall samples were taken to lab For verification of clam. | | |
| Describe Area Affected and Cleanup Action Taken.* Our out all of the contaminated area and hawled off to Sundance. Approximately 1600 ftz was affected. Samples from lab came back clean and after talking | | |
| 1 hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. | | |
| Signature: Pli Retts | OIL CONSERVATION DIVISION | |
| Printed Name: Philip Liffle | Approved by Environmental Specialist: | |
| Title: | Approval Date: | Expiration Date: |
| E-mail Address: | Conditions of Approval: | Attached 🗌 |
| Date: Phone: Attach Additional Sheets If Necessary | | |