

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Enterprise Field Services LLC	Contact Dina Babinski	
Address PO Box 4324, Houston TX 77210	Telephone No. 210-528-3824	
Facility Name Corazon Compressor Station	Facility Type Natural Gas Compressor Station	
Surface Owner Private Owner	Mineral Owner Private Owner	API No. NA

LOCATION OF RELEASE

Unit Letter D	Section 27	Township 21S	Range 33E	Feet from the 316	North/South Line North	Feet from the 665	East/West Line West	County Lea
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Latitude N 32.456221 Longitude W -103.566800

NATURE OF RELEASE

Type of Release Pipeline Liquids	Volume of Release 35 bbl	Volume Recovered NA
Source of Release Blowcase Vessel	Date and Hour of Occurrence 1/23/2015 @ 15:05 MST	Date and Hour of Discovery 1/23/2015 @ 15:05 MST
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Tomas Oberding	
By Whom? Osman De Leon	Date and Hour 1/23/2015 @ 16:09 MST	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*


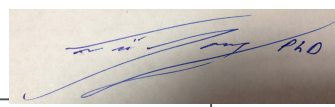
Describe Cause of Problem and Remedial Action Taken.*

The station received a large amount of liquids from natural gas producers. The liquid flowrate was larger than what the vessel could manage causing an over fill and release. Approximately 25 bbls pipeline liquids were released initially. During equipment inspection and clean-up, an additional 10 bbls were released.

Describe Area Affected and Cleanup Action Taken.*

Operations proceeded to collect the free-standing liquids with a vacuum truck immediately after the spills. Contaminated soil will be excavated and properly disposed following a standard one-call. Soil sampling will be performed to confirm that cleanup meets NMOCD remediation guidelines. A final C-141 will be submitted when the confirmation samples demonstrate that cleanup is complete.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Ivan W. Zirbes	Approved by 	Hydrologist
Title: Sr. Director, Environmental	Approval Date: 01/30/2015	Expiration Date: 03/30/2015
E-mail Address: Snolan@eprod.com	Conditions of Approval:	
Date: 1-30-2015 Phone: 713-381-6595	Site samples required. Delineate and remediate area as per NMOCD	Attached <input type="checkbox"/> 1RP-3519

* Attach Additional Sheets If Necessary

guides. Submit final C-141 by
03/30/2015.

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pTO1503037014