State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

			Rel	ease Notifi		n and Ce		ctio	n		<u> </u>	214
						OPERA'				ial Report	П	Final Repor
Name of Company Oxy USA Inc.						Contact Austin Tramell						
Address 1017 W. Stanolind Rd, Hobbs, NM						Telephone No. (575) 397-8210						
Facility Name Red Tank 28 Federal #3 Battery						Facility Type Battery						
Surface Owner BLM Mineral Owner						API No. 30-025-31754(nearest well)						
	10000000000000000000000000000000000000			LOC	ATIO	N OF REI	LEASE					
Unit Letter	/South Line	Feet from the	East/	West Line	County	····						
	28	225	32E									
			L	atitude <u>N 32.3</u>	<u>6903°</u>	Longitu	de <u>W 103.6784</u>	70				
				NAT	URE	OF RELI						
Type of Release Produced Water							Volume of Release 2300 bbis Volume Recovered 1000 bbis					
Source of Release 8" Poly produced water line										Hour of Discovery		
Was Immediate Notice Given?						02/18/2014 If YES, To Whom?						·····
Yes No Not Required												
By Whom? Austin Tramell via phone message						Date and Hour 02/18/2014 @ 1:46 pm						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.						
If a Watercou	rse was Imp						······································					
Describe Caus	a of Dualsia	n and Damad	- [A	27. t +		·····						
Describe Caus	e of prodict	n and Kemed	al Action	l aken.*								
A leak in an 8 recovered via	inch poly p	roduced water	Hine leak	ed 2300 bbls of p	roduce	d water onto th	e ground. Appro	oximate	ly 1000 bb	ls of produce	d water	r were
Describe Area	Affected an	d Cleanup Ad	tion Take	en.*								
The affected a	rea was app	roximately 90	' x 180' a	nd did leave the l	location	area. Remed	iation will be con	npleted	in accorda	nce with a pl	an appr	oved by
both the NMO	CD and the	BLM.						•				
I hereby certify	y that the inf	ormation give	en above i	s true and compl	ete to th	e best of my k	nowledge and ur	nderstan	d that nurs	uant to NMC	Y'D m	ee and
regulations all	operators ar	e required to	report and	l/or file certain re	lease no	otifications and	1 perform correct	ive actio	ons for reli	ages which r	nav on/	lancer
public nearm o	r inc enviror	nment. The a	cceptance	of a C-141 report nvestigate and re	t by the	NMOCD ma	rked as "Final Re	nort ^a de	hes not reli	eve the oner	tor of I	inhility .
or the environ	nem. in add	lition, NMOU	D accepta	mee of a C-141 r	eport de	bes not relieve	the operator of re	at to gro	ound water bility for e	, surface wat ompliance wi	er, hum th anv	an health
federal, state, c	or local laws	and/or regula	tions.	······································	·							ouiçi
1111						OIL CONSERVATION				DIVISIO	N	
Signature:						Hydrologist			and Pho			
Printed Name: Austin Tramell						Approved by District Supervisor:						20
		Betr-47					02/05/2015	(/ /	/		
Title: HES C	oordinator	Hannahamman				Approval Date:	02/05/2015	E	xpiration I	Date: /		
E-mail Address	: Aystin	Tramell@oxy	.com			Conditions of A	\pproval:				6 000.00	
_{рыа} "Д	19/14				Site samples required. Delineate				Attached 1RP-35	$\frac{1}{24}$	16696	
Date: 2/19/17 Phone: (575) 397-8210 Attach Additional Sheets If Necessary							and remediate are as per				0.0.1	
	an Dirocta	ii incessal	7			NMOCI) guides			nTO15	0364	2450

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