District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Revised August 8, 2011
Submit 1 Copy to appropriate District Office in

Form C-141

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

						OPERAT	OR	Initia Initia	l Report	Final	Report	
Name of Company Crown Quest Operating C							Zacl		\c 5			
Address 500 West Texas Ave, Midland Tx, 79710 Telephone No. 437-288-4726												
Facility Name NM 86 1-6 Facility Type Oilwell												
Surface Owner 5+a+c Mineral Owner								API No.	30-025-	78824		
LOCATION OF RELEASE												
1 0						South Line	Feet from the	East/West Line	1 %			
G	14	145	33E	2300	Nort	h	2150	East	LEA			
Latitude 33°06'19.48"N Longitude 103°35'02.17"W												
NATURE OF RELEASE												
Type of Release Oil and Produced Water							Volume of Release 25 bbls Volume Recovered 20 bbls					
Source of Release							Date and Hour of Occurrence If YES, To Whom? 2/11/15 1:00 Date and Hour of Discovery 2/11/15 3:00					
Was Immediate Notice Given? ✓ Yes ☐ No ☐ Not Required						Ranch Forenan and DIVIII OCD						
By Whom? Zachariah Jones						Date and Hour						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.						
☐ Yes ☑ No												
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken.* The flustine developed a leak due to corrosion. The flustine is currently being												
replaced and will be pressure tested upon completion.												
Describe Area Affected and Cleanup Action Taken.* The affected area is in the middle of a field and is opproximately 10,000 ft² in area. We have recovered as much as we can using a vacuum												
INC ATT	2 3	444	2 14	1 10	.1 44	h. 11 ch	AG INTE	can using	a VACU) Man		
10,000 ff - In area. We have recovered as much as we will have recovered as much as we												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
							OIL CONSERVATION DIVIGION					
Signature:		2				Hydrologist						
Printed Name: Zachariah Jones							Environmental S	pecialis				
Title: Lease Manyer						Approval Dat	e: 02/13/2015	Expiration 1	Expiration Date: 04/13/2015			
						Conditions of Approval: Site samples required. Delineate and remediate			Attached			
Date: 2/13/2015 Phone: 432-288-4726 area as pern NMOCD guides. 1RP-3537 2131 Attach Additional Sheets If Necessary											213190	