

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in  
accordance with 19.45.29 NMAC.

### Release Notification and Corrective Action

<b>OPERATOR</b>		<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Name of Company <b>Frontier Field Services, LLC</b>	Contact <b>John Prentiss</b>		
Address <b>65 Mercado Street, Suite 250, Durango, CO 81301</b>	Telephone No. <b>575-676-3528</b>		
Facility Name <b>Caviness Ranch 6" Lateral Pipeline</b>	Facility Type <b>Condensate transport line</b>		
Surface Owner <b>BLM</b>	Mineral Owner	API No. <b>N/A</b>	

### LOCATION OF RELEASE

Unit Letter	Section <b>28</b>	Township <b>18S</b>	Range <b>33E</b>	Feet from the	North/South Line	Feet from the	East/West Line	County <b>Lea</b>
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Latitude **32.772243900 N** Longitude **-103.66939550 W**

### NATURE OF RELEASE

Type of Release <b>Historic LOPC of condensate from buried pipeline</b>	Volume of Release <b>Estimated &gt;5bbl subsurface</b>	Volume Recovered: <b>0-bbl recovered from surface. Excavation underway.</b>
Source of Release <b>Historic pinhole leak discovered in buried heavy condensate pipeline</b>	Date and Hour of Occurrence <b>Historic</b>	Date and Hour of Discovery <b>4/17/15 @ 17:39 hundred hours</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Tomáš Oberding – NMOCD</b>	
By Whom? <b>Greg Busch – EHS Technician III</b>	Date and Hour <b>4/20/15 @ 13:15</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

**RECEIVED**

**By OCD District 1 at 12:49 pm, Apr 29, 2015**

If a Watercourse was Impacted, Describe Fully.\*  
**N/A**

Describe Cause of Problem and Remedial Action Taken.\*

**On 4/17/2015, Frontier Field Services discovered a historic release along the Caviness 6" Lateral Pipeline. Frontier made the appropriate action and blocked in the line to prevent further leakage.**

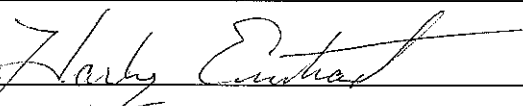

**On 4/20/2015, which is the first business day following the release, Frontier made call(s) to NMOCD and to BLM. Excavation commenced to delineate and remove contaminated soils and to restore the integrity of the pipeline.**

Describe Area Affected and Cleanup Action Taken.\*

**Frontier will excavate impacted soils until TPH, BTEX, and Benzene levels sampled from exterior boundaries of the excavation are below the levels outlines in "NMOCD Guidelines for Remediation of Leaks, Spills, and Releases." Impacted soils will be transported to an OCD approved facility for disposal, and the area will be backfilled with clean soil.**

- 1. If cap rock (caliche) is reached, Frontier will stop excavation, obtain samples, place a 20mil plastic barrier, and backfill with clean soil.**
- 2. If depth of excavation exceeds 6' (1' below pipeline), Frontier will stop excavation, obtain samples, place a 20mil plastic barrier, and backfill with clean soil.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Harley Everhart</b>		Approved by Environmental Specialist: 	
Title: <b>EHS Technician III</b>		Approval Date: <b>April 29, 2015</b>	Expiration Date: <b>July 29, 2015</b>
E-mail Address: <b>heverhart@akaenergy.com</b>		Conditions of Approval:	
Date: <b>4/27/2015</b> Phone: <b>575-513-4922</b>		Site samples required. Delineate and remediate as per MNOCD guides. Geotag photographs of remediation required.	
		Attached <input type="checkbox"/> 1RP-3620	

\* Attach Additional Sheets If Necessary

pKJ1511947916