District I State of 1625 N. French Dr., Hobbs, NM 88240 State of District II Energy Minerals 811 S. First St., Artesia, NM 88210 Energy Minerals	New Mex and Natura				Form C-14 Revised August 8, 20	
District III 1000 Rio Brazos Road, Aztec, NM 87410 Oil Conse	rvation Di	vision	Subi	nit 1 Copy	to appropriate District Office ordance with 19.15.29 NMA	in
District IV 1220 South For NM \$7505	h St. Franc	······································			2014anoc-with-1-7.15.27-MiliA	
Santa F	e, NM 875					·
Release Notificatio			ction			
Name of Company Frontier Field Services, LLC	OPERA			🗌 Initia	l Report 🛛 Final Rep	port
Address 65 Mercado Street, Suite 250, Durango, CO 81301		ohn Prentiss No. 575-676-35	528			
Facility Name Caviness Ranch 6" Lateral Pipeline	····	e Condensate		ort line	······································	
Surface Owner BLM Mineral Owner				API No	. N/A	
LOCATIO	N OF RE	LEASE				
Unit LetterSectionTownshipRangeFeet from theNorth2818S33E	/South Line	Feet from the	East/V	Vest Line	County Lea	
Latitude <u>32.772243900 N</u>	Longitude	e103.669395	<u>50 W</u>			
NATURE						
Type of Release Historic LOPC of condensate from buried pipeline	Volume or Estimated	f Release l >5bbl subsurfac	×e	0-bbl rec Excavation	Lecovered: overed from surface. on underway.	:
Source of Release Historic pinhole leak discovered in buried heavy condensate pipeline		Hour of Occurrence	e		Hour of Discovery () 17:39 hundred hours	
Was Immediate Notice Given?	If YES, To					
Yes 🗌 No 🗌 Not Required	Tomáš C	berding – NMO	OCD			
By Whom? Greg Busch – EHS Technician III		Hour 4/20/15 @ 1.			· · · · · · · · · · · · · · · · · · ·	
Was a Watercourse Reached?	If YES, V	olume Impacting t				
If a Watercourse was Impacted, Describe Fully.*		APPRO	VEL)		
N/A Describe Cause of Problem and Remedial Action Taken.*		By OCD Di	istrict	t 1 at 2:	04 pm, May 21, 201	5
On 4/17/2015, Frontier Field Services discovered a historic release al and blocked in the line to prevent further leakage.	ong the Cavi	ness 6" Lateral P	'ipeline.	Frontier 1	nade the appropriate action	
On 4/20/2015, which is the first business day following the release, F delineate and remove contaminated soils and to restore the integrity			D and t	O BLM. E	xcavation commenced to	
Describe Area Affected and Cleanup Action Taken.* RP# 3620						
Approximate 336 yd ³ have been excavated from the area surroundin Farm for disposal starting on 4/22/2015 and ending on 4/29/2015. An	g the pipelin alytical sam	e. The excavation ples were taken or	1 materi n 4/23/2	al was tra 015 to den	nsported to Gaudy's' Land nonstrate that Chlorides,	
TPH, BTEX, and Benzene are below the levels outlined in the "NMC been backfilled with clean soil. The completion date is 5/5/2015.	CD Guidelin	ies for Remediati	on of L	eaks, Spill	s, and Releases." The area h	.as
I hereby certify that the information given above is true and complete to						
regulations all operators are required to report and/or file certain release public health or the environment. The acceptance of a C-141 report by the						
should their operations have failed to adequately investigate and remedia	ite contaminat	ion that pose a thr	eat to g	round wate	r, surface water, human health	1
or the environment. In addition, NMOCD acceptance of a C-141 report federal, state, or local laws and/or regulations.	does not relie	ve the operator of	respons	ibility for c	ompliance with any other	
Jak 21		<u>OIL CON</u>	SERV	ATION	DIVISION	
Signature: / UNG Culler Printed Name: Harley Everhart	Approved by	/ Environmental S	pecialis	t: Keet		
Title: EHS Technician III	Approval Da	ite: 05/21/2015		Expiration	Date: //	
			<u> </u>			
E-mail Address: heverhart@akaenergy.com Date: 5/18/2015 Phone: 575-513-4922	Conditions of	of Approval: //			Attached 1RP-3620	
(
	RECEI	VED				

By OCD District 1 at 2:04 pm, May 21, 2015

*Attach Additional Sheets If Necessary

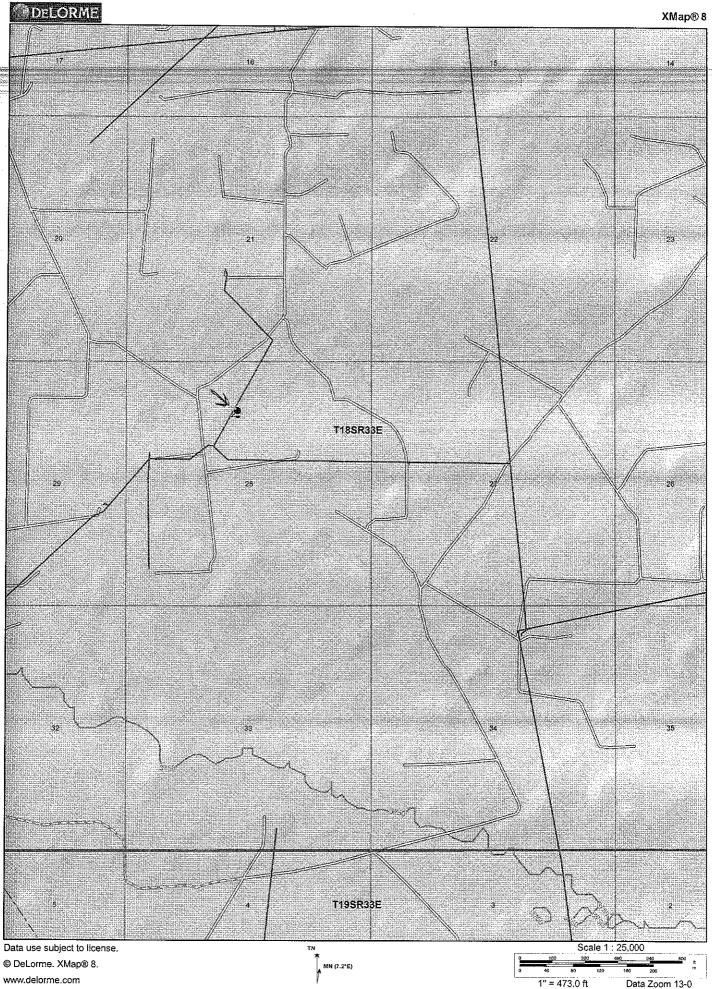
1) Sample locations

Analytical Results
 Manifest
 Completed project pic.

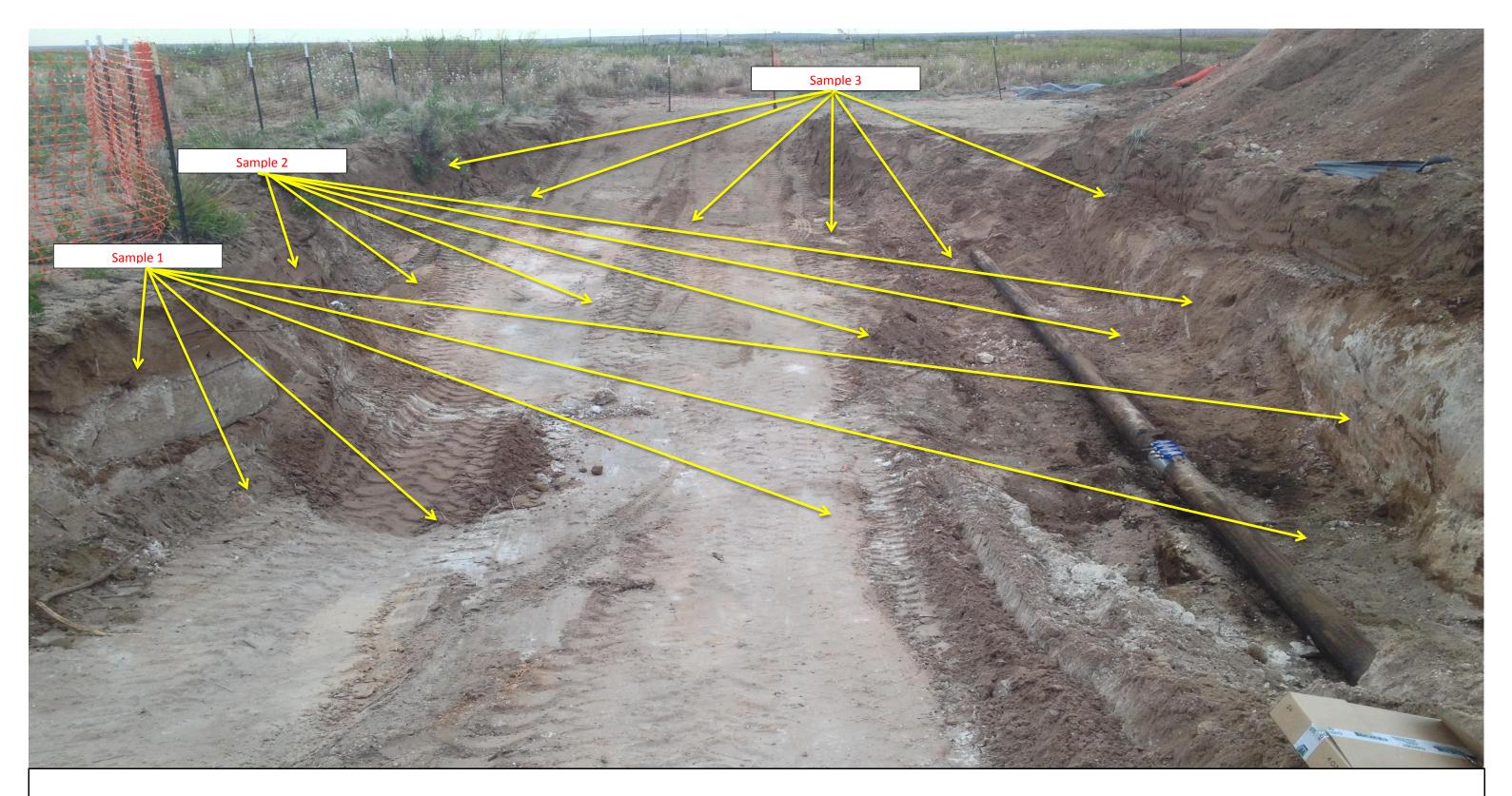
Attachments were emailed to:

Kellie Jones Environmental Specialist, District 1 Oil Conservation Division, EMNRD (575) 393-6161 ext. 111

575-370-3180 (emergency-cell) E-Mail: <u>kellie.jones@state.nm.us</u>



www.delorme.com



	Name of Co	mpany:	Frontier	Field Services,	, LLC					LOC	CATION OF RELEASE
	Facility	y Name:	Cavines	s Ranch 6" Lat	eral Pipeline	Unit Lattan	Section	Township	Range	East from the	North/Couth Line
ANA	Surface	Owner:	BLM			Unit Letter	28	18S	33E	Feet from the	North/South Line
energy group, llc											
southern ute indian tribe	RP #:	3620		Ini C-141:	4/29/2015		Remediatio	n Completion		5/5/2015	Sampling Date:

	Feet from the	East/West Line	County
	reet from the	East/ west Line	Lea
:	4/23/2015	Final C141 Date:	5/18/2015



April 28, 2015

HARLEY EVERHART FRONTIER FIELD SERVICES 4200 SKELLY DRIVE, SUITE 700 TULSA, OK 74135

RE: CAVINESS LAT. 6"

Enclosed are the results of analyses for samples received by the laboratory on 04/23/15 14:30.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



Analytical Results For:

FRONTIER FIELD SERVICES HARLEY EVERHART 4200 SKELLY DRIVE, SUITE 700 TULSA OK, 74135 Fax To: (575) 676-2401

Received:	04/23/2015	Sampling Date:	04/23/2015
Reported:	04/28/2015	Sampling Type:	Soil
Project Name:	CAVINESS LAT. 6"	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Celey D. Keene
Project Location:	CAVINESS REMEDIATION		

Sample ID: CAVINESS #1 (H501061-01)

BTEX 8021B	mg/	kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/24/2015	ND	2.05	103	2.00	2.65	
Toluene*	0.130	0.050	04/24/2015	ND	1.88	93.9	2.00	0.287	
Ethylbenzene*	0.252	0.050	04/24/2015	ND	1.76	88.2	2.00	0.848	
Total Xylenes*	0.445	0.150	04/24/2015	ND	5.65	94.1	6.00	1.11	
Total BTEX	0.827	0.300	04/24/2015	ND					
Surrogate: 4-Bromofluorobenzene (PID	115 9	61-154	1						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/24/2015	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	20.3	10.0	04/24/2015	ND	205	103	200	1.77	
DRO >C10-C28	1670	10.0	04/24/2015	ND	217	109	200	2.47	
Surrogate: 1-Chlorooctane	111 9	6 47.2-15	7						
Surrogate: 1-Chlorooctadecane	118 9	52.1-17	6						

Cardinal Laboratories

*=Accredited Analyte

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

FRONTIER FIELD SERVICES HARLEY EVERHART 4200 SKELLY DRIVE, SUITE 700 TULSA OK, 74135 Fax To: (575) 676-2401

Received:	04/23/2015	Sampling Date:	04/23/2015
Reported:	04/28/2015	Sampling Type:	Soil
Project Name:	CAVINESS LAT. 6"	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Celey D. Keene
Project Location:	CAVINESS REMEDIATION		

Sample ID: CAVINESS #2 (H501061-02)

BTEX 8021B	mg/	kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2015	ND	2.19	110	2.00	1.10	
Toluene*	0.059	0.050	04/27/2015	ND	1.97	98.7	2.00	0.692	
Ethylbenzene*	0.179	0.050	04/27/2015	ND	1.87	93.5	2.00	0.124	
Total Xylenes*	0.341	0.150	04/27/2015	ND	6.03	101	6.00	0.310	
Total BTEX	0.579	0.300	04/27/2015	ND					
Surrogate: 4-Bromofluorobenzene (PID	118 9	61-154	!						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/24/2015	ND	416	104	400	3.77	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	24.9	10.0	04/24/2015	ND	205	103	200	1.77	
DRO >C10-C28	1090	10.0	04/24/2015	ND	217	109	200	2.47	
Surrogate: 1-Chlorooctane	109 9	% 47.2-15	7						
Surrogate: 1-Chlorooctadecane	120 9	52.1-17	6						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

FRONTIER FIELD SERVICES HARLEY EVERHART 4200 SKELLY DRIVE, SUITE 700 TULSA OK, 74135 Fax To: (575) 676-2401

Received:	04/23/2015	Sampling Date:	04/23/2015
Reported:	04/28/2015	Sampling Type:	Soil
Project Name:	CAVINESS LAT. 6"	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Celey D. Keene
Project Location:	CAVINESS REMEDIATION		

Sample ID: CAVINESS #3 (H501061-03)

BTEX 8021B	mg/	kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2015	ND	2.19	110	2.00	1.10	
Toluene*	<0.050	0.050	04/27/2015	ND	1.97	98.7	2.00	0.692	
Ethylbenzene*	0.077	0.050	04/27/2015	ND	1.87	93.5	2.00	0.124	
Total Xylenes*	<0.150	0.150	04/27/2015	ND	6.03	101	6.00	0.310	
Total BTEX	<0.300	0.300	04/27/2015	ND					
Surrogate: 4-Bromofluorobenzene (PID	114 %	61-154	!						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/24/2015	ND	416	104	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	04/24/2015	ND	205	103	200	1.77	
DRO >C10-C28	447	10.0	04/24/2015	ND	217	109	200	2.47	
Surrogate: 1-Chlorooctane	108 9	47.2-15	7						
Surrogate: 1-Chlorooctadecane	112 %	52.1-17	6						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

- ND
 Analyte NOT DETECTED at or above the reporting limit

 RPD
 Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Aka Energy (Frontier,	Field Sines)	BILL TO		ANALYSIS		
Project manager:		P.O. #:	2			
ess		Company:				
City: Mc(State:/// Zip:		Attn:				
Phone #: 575-513.4920 Fax #:	A	Address:				
Project #: Project Owner:	0	city:				
Project Name: Caviness hat 6"	6	State: Zip:				
on:	G	Phone #:				
	F	Fax #:				
	MATRIX	PRESERV. SAMPLING	G			
	ERS ATER	:	TPH	dr.s		
Lab I.D. Sample I.D.	G)RAB OR # CONTAINI GROUNDW/ WASTEWAT SOIL DIL SLUDGE	OTHER : ACID/BASE: CE / COOL OTHER : DTHER :	TIME BTEX	Chlori,		
-01 Pacines # 1	K L K	Y 4.23.05	67:15 × ×	×		
# 2	*	× 4.2).15 (07:20 × ×	7		
-03 Cavinass # 3			01:30 × 1)		
PLEASE NOTE: Lability and Damages. Cardinat's lability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in wring and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions loss of use, or loss of profits incurred by client, its subsidiaries, service.	claim arising whether based in contract or med waived unless made in writing and ru hout limitation, business interruptions, los	tort, shall be limited to the amount paid eceived by Cardinal within 30 days after (is of use, or loss of profits incurred by clines)	by the client for the completion of the applicable ent, its subsidiaries,			
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Sampler - UFS - Bus - Outer:		- COU				

† Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2326

Page 6 of 6

	Non-Hazaro	dous Oil Field Waste M	anife
			Ľ
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	energy group, l	iç	1992) 1993
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Tank Bottoms Drilling Fluids Produced Wate Other	1 Produced Water Workover Fluids Contaminated Soil	Completion Fluids	2 Bbis 9 Lbs
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Non-Hazard	lous Oil Field Waste Manif
AKA energy group, l	Manifest Number N2 66602
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. Pick-up Location	
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(AKA)		Nº 66603
	energy group, lla	
ease print neatly	when filling in informa	ation below.
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Lease/Site	Field Servin Icness Latera	1
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	CAA Martin	그는 그 속도 가 눈 가 뒤 관계를 받는다. 그 물론
		<u>12</u>
	그 이상 것 같은 것 같은 것 같이 있다. 전 것 같은 것 같은 것 같은 것 같은 것 같이 있다.	12
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Waste Descripti Tank Bottoms Drilling Fluids Produced Water Other	ON 1 Produced Water Workover Fluids Contaminated Soil	1 Crude Oil Contaminated Soi Completion Fluids
Waste Descripti Tank Bottoms Duiling Fluids Produced Water Other	ON 1 Produced Water Workover Fluids Contaminated Soil	1 Crude Oil Contaminated Soi Completion Fluids

4 - 2 3 - 15 Prinieg in USA by AOP. Inc. + (575) 624 2700 × AOP #36259

(AKA	snergy group.II	Manifest Number	6 661.4
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I. Pick-up Location			
Field Frontier	Field Service	\$	
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II. Waste Descripti	01 1 Produced Water Workover Fluids <u>Contaminated Soil</u> 12 yend Gendy's	□ 1 Crude Oil Co □ Completion Flu /s □ Operator Pres	uids D BL D D D Fr ent

20 L20		Manifest Number
(AKA)		NE 66605
	anergy group, ll	
I. Pick-up Location	when filling in inform	
Field Frontier	Field Service	s Harley E.
Lease/Site	6" Lateral	
Transporter Name	Triple M 7	rucking
II. Waste Descripti	경제의 것 같은 것 같은 것 것 않는	
	Alba 1997 - Alba Alba Alba Alba Alba Alba Alba Alba	
Tank Bottoms Drilling Fluids Produced Water	1 Produced Water Workover Fluids Contaminated Soil	1 Crude Oil Contaminated S Completion Fluids
	Workover Fluids	
Drilling Fluids	Workover Fluids	
Drilling Fluids Produced Water (Other	Q Workover Fluids Contaminated Soil	Completion Fluids
Drilling Fluids Produced Water Other Volume of Waste	Q Workover Fluids Contaminated Soil	Completion Fluids Bbis CLOS CLOS CLOS CLOS CLOS CLOS CLOS CLOS
Drilling Fluids Froduced Water (Other Volume of Waste	Q Workover Fluids Contaminated Soil	Completion Fluids Bbis CLOS CLOS CLOS CLOS CLOS CLOS CLOS CLOS

Non-Hazard	ous Oil Field Waste Manifest
Caka energy group, lla	
Please print neatly when filling in informa . Pick-up Location	ition delow.
Field Frontier Field Servic Lease/Site Cauchess 6" Lateral Transporter Name	rs/Herley E.
CIK Martinez	
Tank Bottoms 1 Produced Water Drilling Fluids Workover Fluids Produced Water Contaminated Soil	 1 Crude Oil Contaminated Soil Completion Fluids
Other	
Volume of Waste	
	D Bbis D Lbs Q Fl ³
12 yards I. Destination	DLbs
12 yards I. Destination Disposal Site Name	☐ Lbs G FI ³ ☐ Operator Present ☐ No Operator Present T
<u>12 yards</u> I. Destination	Q RIS Q RIS Q Present Q No Operator Present
12 yards I. Destination Disposal Site Name Gandy's	☐ Lbs G FI ³ ☐ Operator Present ☐ No Operator Present T

(AKA	energy group,llc	Manifest Number	i 607
	y when filling in informat	ion below	
I. Pick-up Locatio			
Field Front	tier Field Services ess 6" Lateral C&A Mortio	Hadere	.
Lease/Site	re 1." Latural		
Transporter Name	A. 1 M		
	CAN Marlin	<u>e</u>	
신경 것 것 것 것 안 안감 것 않는	영화 방법에서 가지 않는 것이 많은 것 수밖에 없는 것이라는 것이다.		
ll. Waste Descrip	tion		
II. Waste Descrip Tank Bottoms Drilling Fluids	tion	□ 1 Crude Oil Conta □ Completion Fluids	
II. Waste Descrip Tank Bottoms Drilling Fluids	tion 1 Produced Water Workover Fluids		
II. Waste Descrip Tank Bottoms Drilling Fluids Produced Wate	tion 1 Produced Water Workover Fluids Contaminated Soil	Completion Fluids	
II. Waste Descrip Tank Bottoms Drilling Fluids Produced Water Other	tion 1 Produced Water Workover Fluids Contaminated Soil 12 Yerds	Completion Fluids	0.8bi Q.Bbi Q.Lbs Q.Ft ^y
II. Waste Descrip	tion 1 Produced Water Workover Fluids Contaminated Soil 12 Yerds	Completion Fluids	0.8bi Q.Bbi Q.Lbs Q.Ft ^y
II. Waste Descrip	tion 1 Produced Water Workover Fluids Contaminated Soil 12 Yeards 4 And 4 s	Completion Fluids	0.8bi Q.Bbi Q.Lbs Q.Ft ^y

Non-Hazardous Oil Field Waste Manifest ⁄aka Manifest Number NO 66668 energy group, llc Please print neatly when filling in information below. I. Pick-up Location Field Frontier Field Services / Harling E. Lease/Site Cauchess 1." Leteral Transporter Name Triple M Trucking II. Waste Description L 1 Crude Oil Contaminated Soil Tank Bottoms I Produced Water Drilling Fluids Completion Fluids Workover Fluids Produced Water Contaminated Soil Other Volume of Waste 🛛 Bbis 🖸 Lbs 12 yords 🗇 Ft³ **III.** Destination Operator Present No Operator Present **Disposal Site Name** Gandy's Farm Land **Disposal Site Address** Date **Disposal Site Operator** 4-23-15 Printed in USA by AOP Inc + (575) 824-2700 + AOP #36259

(AKA	_	Manifest Number
	energy group, llc	
Please print neatl	y when filling in informat	ion below.
I. Pick-up Locatio	3n	
Field Fronficr Lease/Site	Field Services / 6" Lateral	Harley E
Coventss	6" Lateral	
Transporter Name	ockj <i>lec</i> K LLC.	
and Antonio State and		
II Wasto Descrin	tion	일 같은 것 같은 일 것 가지도 않는다. 문제 2012년 2013년 2013년 3월
II. Waste Descrip	방송 경험에 있는 물건이 있는 것이다.	1 Crude Oil Contaminated
Tank Bottoms	□ 1 Produced Water	1 Crude Oil Contaminated Gompletion Fluids
Tank Bottoms	1 Produced Water Workover Fluids	눈가 눈 것 같아. 것 같아요. 것 같아요. 것 같아요.
 Tank Bottoms Drilling Fluids Produced Wate 	1 Produced Water Workover Fluids	Completion Fluids
Tank Bottoms Di Drilling Fluids Fluids Other Other	1 Produced Water Workover Fluids	Completion Fluids
Tank Bottoms Di Drilling Fluids Fluids Other Other	☐ 1 Produced Water ☐ Workover Fluids r Contaminated Soil	Completion Fluids
☐ Tank Bottoms ☐ Drilling Fluids ☐ Produced Wate Other Volume of Waste	☐ 1 Produced Water ☐ Workover Fluids r Contaminated Soil	Completion Fluids
☐ Tank Bottoms ☐ Drilling Fluids ☐ Produced Wate Other Volume of Waste III. Destination	□ 1 Produced Water □ Workover Fluids or <u>Contaminated Soil</u> 12 Jards Gardy s	Completion Fluids

 Non-Hazard	ous Oil Field Waste Manifest
(Aka energy group, lk	Manifest Number
Please print neatly when filling in informa	ation below.
I. Pick-up Location	
 Field Frontier Field Servi	ces Markey E
Field Frontier Field Servi Lease/Site Coverness 61 Lateral Transporter Name Triple M. Trucki	
Transporter Name	
wipte M trucki	<u> </u>
II. Waste Description	
Tank Bottoms 🖸 1 Produced Water	1 Crude Oil Contaminated Soil Completion Fluids
Drilling Fluids D Workover Fluids D Produced Water Contaminated Soil	—
Other Volume of Waste	
Other	
Other Volume of Waste	
Other Volume of Waste 12 yard	Operator Present No Operator Present
Other Volume of Waste 12 yard	Operator Present No Operator Present
Other Volume of Waste 12 yard III. Destination	Operator Present No Operator Present

	Non-Hazard	ous Oil Field Waste Mai
(AKA en	≁ ergy group,∥	Manifest Number N.2. 6 6611
Please print neatly wh	en filling in inform	ation below.
I. Pick-up Location		
Field	and in F	ield Services
Lease/Site	an <u>ur i</u>	I CICA SCROUPS
Transporter Name	nss 6 6 Triole M	ield Services Lateral Trucking
II. Waste Description		
CI Tank Bottoms	1 1 Produced Water 1 Workover Fluids	 1 Crude Oil Contaminate Completion Fluids
Other		
Other Volume of Waste	12 yards	e G Q1
	12 yards	
Volume of Waste	*	୍ଦ୍ର ଇ ପ୍ରା Operator Present ପ୍ରା No Operator Present
Volume of Waste	*	ୁ ସା ପ୍ରା Operator Present
Volume of Waste	*	ସା ସୀ ପ୍ରା Operator Present ପ୍ରା No Operator Present

	Non-Hazardous Oil F	ield waste wann
	energy group, llc	Nº 6 6612
	Please print neatly when filling in information below	
	I. Pick-up Location	
	Field	
	Frontier Field Services 1	Harley E
	Lease/Site Cauchess 6" Lateral	
· ·	CIA Mortanez	
	II. Waste Description	
	II. IIIddd Doodiffiidir	
	□ Tank Bottoms □ 1 Produced Water □ 1 Crud	
	□ Tank Bottoms □ 1 Produced Water □ 1 Crud □ Drilling Fluids □ Workover Fluids □ Compl	e Oil Contaminated ation Fluids
	□ Tank Bottoms □ 1 Produced Water □ 1 Crud	
	□ Tank Bottoms □ 1 Produced Water □ 1 Crud □ Drilling Fluids □ Workover Fluids □ Compl	
	□ Tank Bottoms □ 1 Produced Water □ 1 Crud □ Drilling Fluids □ Workover Fluids □ Compl □ Produced Water Contaminated Soil Other	
	□ Tank Bottoms □ 1 Produced Water □ 1 Crud □ Drilling Fluids □ Workover Fluids □ Compl □ Produced Water Contaminated Soil: Other Volume of Waste	etion Fluids
	□ Tank Bottoms □ 1 Produced Water □ 1 Crud □ Drilling Fluids □ Workover Fluids □ Compl □ Produced Water Contaminated Soil Other	etion Fluids Diblion Diblion Diblion Diblion
	□ Tank Bottoms □ 1 Produced Water □ 1 Crud □ Drilling Fluids □ Workover Fluids □ Completion □ Produced Water Contaminated Soil □ Completion Other □ □ Volume of Waste □ □	etion Fluids D Bbl D Bbl
	□ Tank Bottoms □ 1 Produced Water □ 1 Crud □ Drilling Fluids □ Workover Fluids □ Complete □ Produced Water Contaminated Soil. □ Complete Other □ 2 yards Volume of Waste 12 yards III. Destination □ Operation	etion Fluids D Bbl D Lbs D Ff ⁹
	□ Tank Bottoms □ 1 Produced Water □ 1 Crud □ Drilling Fluids □ Workover Fluids □ Completion □ Produced Water Contaminated Soil. □ Completion Other □ 2 yards In Destination □ 0pera □ Disposal Site Name ↓	etion Fluids
	□ Tank Bottoms □ 1 Produced Water □ 1 Crud □ Drilling Fluids □ Workover Fluids □ Complete □ Produced Water Contaminated Soil. □ Complete Other □ 2 yards III. Destination □ Opera □ Disposal Site Name □ Candy's Tarm La	etion Fluids
	□ Tank Bottoms □ 1 Produced Water □ 1 Crud □ Drilling Fluids □ Workover Fluids □ Completion □ Produced Water Contaminated Soil. □ Completion Other □ 2 yards In Destination □ 0pera □ Disposal Site Name ↓	etion Fluids
	□ Tank Bottoms □ 1 Produced Water □ 1 Crud □ Drilling Fluids □ Workover Fluids □ Complete □ Produced Water Contaminated Soil. □ Complete Other □ 2 yards III. Destination □ Opera □ Disposal Site Name □ Candy's Tarm La	etion Fluids
	□ Tank Bottoms □ 1 Produced Water □ 1 Crud □ Drilling Fluids □ Workover Fluids □ Completion □ Produced Water Contaminated Soil. □ Completion Other □ □ Volume of Waste □ 2 yards III. Destination □ Opera □ No Opera □ No Opera □ Disposal Site Name □ Condy 'S Farm La Disposal Site Address □	etion Fluids

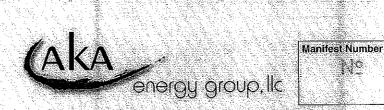
		s Oil Field		
	group, llc	Manifest Nur NC		3
Please print neatly when filling	g in informatio	on below.		
. Pick-up Location		egel a sin Diri di Angladi. Al 1		un e sign i chi N
Field	Field S	ervicis 1	1 Herle	VE
Lease/Site Cc.Uc.ness Transporter Name C+A-N	6" Lat	irel		
Transporter Name				
I. Waste Description	ced Water C	1 1 Crude Oi	l Contamina	
I. Waste Description	ced Water C er Fluids C		l Contamina	
I. Waste Description	ced Water C er Fluids C	1 1 Crude Oi	l Contamina	
I. Waste Description Tank Bottoms 1 Produ Drilling Fluids Workov Produced Water Contaminat Other Volume of Waste	ced Water C er Fluids C	1 1 Crude Oi	l Contamina n Fluids	
I. Waste Description Tank Bottoms 1 Produ Drilling Fluids Workov Produced Water Contaminat Other Volume of Waste	iced Water C er Fluids C <u>ed Soil</u> Yards	1 1 Crude Oi	I Contamina n Fluids	ated Soil
I. Waste Description Tank Bottoms 1 Produ Drilling Fluids Workov Produced Water Contaminat Other Volume of Waste 12 II. Destination	iced Water C er Fluids C ed Soil	1 Crude Oi Completion	I Contamina Fluids Present for Present	ated Soil
I. Waste Description Tank Bottoms 1 Produ Drilling Fluids Workov Produced Water Contaminat Other Volume of Waste 12 II. Destination	iced Water C er Fluids C <u>ed Soil</u> Yards	1 Crude Oi Completion	I Contamina Fluids Present for Present	ated Soil

	Non-Hazar	dous Oil Field Waste Manif
(aka	energy group, I	Manifest Number Nº 66514
Please print ne	atly when filling in Inforn	nation below.
I. Pick-up Loca	ition	
Field Fro	ndirr Field Servin cuants 6" Late CSA Martin	us / Harley E
Lease/Site	curries 10th Lati	rel ·
Transporter Name		
	CSA Martin	<u>1ea</u>
	그는 것 있는 것 같은 것 같	102
II. Waste Desc Tank Bottom	ription s 🗅 1 Produced Water	□ 1 Crude Oil Contaminated S
II. Waste Desc Tank Bottom	ription s 🗆 1 Produced Water s 🖵 Workover Fluids	□ 1 Crude Oil Contaminated S
II. Waste Desc Tank Bottom Drilling Fluid Produced Wa	ription s 🗆 1 Produced Water s 🖵 Workover Fluids	□ 1 Crude Oil Contaminated S
II. Waste Desc Tank Bottom Drilling Fluid UProduced Wa	ription s I Produced Water s I Workover Fluids ater <u>Contaminated Soil</u>	다. 1 Crude Oil Contaminated S 다 Completion Fluids 고명 고명 고대 고대 고대 고대
II. Waste Desc Tank Bottom Drilling Fluid Produced Wa Other	ription s I 1 Produced Water s Workover Fluids ater <u>Contaminated Soil</u> 12 yeards	Completion Fluids Completion Fluids Bos Derator Present No Operator Present
II. Waste Desc Tank Bottom Drilling Fluid Produced Wa Other Volume of Waste III. Destination	ription s D 1 Produced Water s D Workover Fluids ater <u>Contaminated Soil</u> 12 Yerds I I ne <i>Handy's Farm</i>	Completion Fluids Completion Fluids Bos Derator Present No Operator Present

<u>,</u>		
(AKA	A	Manifest Number
	energy grou	ip,lic [
⁹ lease print r	neatly when filling in in	formation below.
. Pick-up Lo	cation	
Field	Frontier Fiel	1d Services / Harley
Lease/Site	<u> </u>	1d Services / Haday " Lateral LLC.
Transporter Na	ime	Laterel
	$\mathcal{D} \rightarrow \mathcal{A}$	
	<u>AOCKY MEK</u>	<u> </u>
L. Waste Des Dank Botto	scription ms 🛛 1 Produced W	ater 🛛 1 Crude Oil Contaminater
 Tank Botto Drilling Flu Produced \ 	scription ms 🛛 1 Produced W	ater D 1 Crude Oil Contaminater ds D Completion Fluids
Tank Botto Drilling Flu	scription ms 🛛 1 Produced W iids 🗳 Workover Flui	ater D 1 Crude Oil Contaminater ds D Completion Fluids
 Tank Botto Drilling Flu Produced \ 	scription ms I Produced W rids Workover Flui Water Contaminated Sol	ater I 1 Crude Oil Contaminate ds I Completion Fluids I
□ Tank Botto □ Drilling Flu □ Produced \ Other	scription ms I 1 Produced W rids Workover Flui Water Contaminated Soi	ater I 1 Crude Oil Contaminate ds I Completion Fluids I
□ Tank Botto □ Drilling Flu □ Produced \ Other	scription ms □ 1 Produced W rids □ Workover Flui Water Contaminated Soi te	ater I 1 Crude Oil Contaminate ds I Completion Fluids I
☐ Tank Botto ☐ Drilling Flu ☐ Produced \ Other Volume of Was	scription ms I Produced W rids Workover Flui Water Contaminated Soi te 12 Ye ON	ater I Crude Oil Contaminater ds Completion Fluids I I Destruction I Destruction Present I No Operator Present
□ Tank Botto □ Drilling Flu □ Produced \ Other Volume of Was I. Destinatio	scription ms I Produced W rids Workover Flui Water Contaminated Soi te 12 yc 01 Vame Gandy's	ater I Crude Oil Contaminater ds I Completion Fluids I <u>rds</u> I Operator Present I No Operator Present

Non-Hazardous Oil Field Waste Manifest (AKA Manifest Number 66616 A O energy group, llc Please print neatly when filling in information below. I. Pick-up Location Field Frontier Field Services / Harley E Lease/Site Cauaness <u>6" Lateral</u> Diter Name Triple M. Trucking Transporter Name **II. Waste Description** Tank Bottoms 1 Produced Water 1 Crude Oil Contaminated Soil Completion Fluids Drilling Fluids Workover Fluids Produced Water Contaminated Soil Other **Volume of Waste** 🖵 Bbls C Lbs 12 yards 🗆 Ft³ **III. Destination Operator Present** No Operator Present **Disposal Site Name** Gandy's Farm Land **Disposal Site Address** Date Disposal Site Operator Printed in USA by AOP, Inc. • (575) 624-2700 • AOP #36259

66617



Please print neatly when filling in information below.

I. Pick-up Location

		i în l	the start of the second		1. Sec. 1. Sec. 4			11 14	<u></u>
Field	The second		F 1	d S	o in sta		Marial	. E	
	1 1 0711	101	1161	7 3	C* V 16	151	179121	<u> 2 / 1440</u>	<u>.</u>
Lease/	Site							• • • • • •	신지 문법
	Caves	1155	6" 20	tere	1			a di Artic	
Transp	orter Name			the design and		1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 -			
	***	Trint	. M	1					
	5	e pr	<u>C / U</u>	1100	king	<u>un (</u>			
					- A. A. D.		4.1		

II. Waste Description

Tank Bottoms 1 Produced Water 1 Crude Oil Contaminated Soil
Drilling Fluids Workover Fluids Completion Fluids
Produced Water Contaminated Soil
Other

Volume of Waste

12 yards

Disposal Site Name

Disposal Site Operator

Operator Present No Operator Present

Gandy's Farm Land Date

4-27-15

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🗆 Bbis 🗆 Lbs

CI Ft³

(aka	energy group, llc	Manifest Number 하운 6 618
Please print neatly	when filling in informa	tion below.
I. Pick-up Location		
Field	E A C	
Lease/Site	<u>r riena seri</u>	nicos 1. Harley E
Transporter Name	s 6" Lateral	
6	NA Mertinia	
	 I Produced Water Workover Fluids 	1 Crude Oil Contaminated Completion Fluids
Tank Bottoms	 I Produced Water Workover Fluids 	
 Tank Bottoms Drilling Fluids Produced Water 	 I Produced Water Workover Fluids 	
Tank Bottoms Drilling Fluids Froduced Water Other	1 Produced Water Workover Fluids <u>Contaminated Soil</u>	Completion Fluids
 Tank Bottoms Drilling Fluids Produced Water Other Volume of Waste 	1 Produced Water Workover Fluids <u>Contaminated Soil</u>	Completion Fluids BB CLB CLB CLB CLB CLB CLB CLB CLB CLB
Tank Bottoms Drilling Fluids Produced Water Other Volume of Waste III. Destination	□ 1 Produced Water □ Workover Fluids C <u>ontaminated Soil</u> 1 2 y ords Gandy's F	Completion Fluids Completion
Tank Bottoms Drilling Fluids Froduced Water Other Volume of Waste	□ 1 Produced Water □ Workover Fluids <u>Contaminated Soil</u> 12 yerds (Gondy's F	Completion Fluids BB CLB CLB CLB CLB CLB CLB CLB CLB CLB

66619



Please print neatly when filling in information below.

I. Pick-up Location

이 있습 <mark>다. 2018년 1919년 1919년 1919년 1919년 1919년 19</mark> 19년 1919년 1919년 1919년 1월 1919년 1 1919년 1월 1919년 1		and the second
Field		
Frontier Fi	eld Services	
Lease/Site		
Courses	1," Latiral	
Transporter Name		
Pac	Ky Peak LLC	
	1	

II. Waste Description

Tank Bottoms Drilling Fluids Produced Water (1 Produced Water Workover Fluids Contaminated Soil	 1 Crude Oil Contaminated So Completion Fluids
Other		
Volume of Waste	12 yards	ur Bbis Diths Diths Diffs
I. Desfination		Operator Present No Operator Present
Disposal Site Name	Gandy's Fo	1.1
Disposal Site Address	<u> (70000 4 > 74</u>	<u>irm 2540</u>
Disposal Site Operator		Date 4-27-15
		Printed in USA by AGP, Inc. + (575) \$24:2700 + 80P. #

Non-Hazardo	ous Oil Field Waste Mani
AKA energy group, llc	Manifest Number
Please print neatly when filling in informa I. Pick-up Location	tion below.
Field	mars
Frontier Field Ser Lease/Site Transporter Name CLA Martine	teref
LIA Martine	
그는 그는 것은	
II. Waste Description	
II. Waste Description	1 Crude Oil Contaminated Completion Fluids
Tank Bottoms I 1 Produced Water Drilling Fluids Workover Fluids	□ 1 Crude Oil Contaminated
 Tank Bottoms 1 Produced Water Drilling Fluids Workover Fluids Produced Water Contaminated Soil 	□ 1 Crude Oil Contaminated
Tank Bottoms I 1 Produced Water Drilling Fluids Workover Fluids Produced Water Contaminated Soil Other Volume of Waste	1 Crude Oil Contaminated Completion Fluids Стви
Tank Bottoms 1 Produced Water Drilling Fluids Workover Fluids Produced Water Contaminated Soil Other Volume of Waste 12 yeards III. Destination Disposal Site Name	1 Crude Oil Contaminated Completion Fluids GBbl G
□ Tank Bottoms □ 1 Produced Water □ Drilling Fluids □ Workover Fluids □ Produced Water Contaminated Soil Other Volume of Waste <u>12 yeards</u> III. Destination	1 Crude Oil Contaminated Completion Fluids GrBbi GrBbi

NGA∺Haz	ardous Oil Field Waste Man
Caka energy group	
Please print neatly when filling in info I. Pick-up Location	ormation below.
Field Frontier Field Se	ruins / Hailey E
Frontier Field Se Lease/Site Courses 6" Later Transporter Name Triple	4
Transporter Name Triple	M
II. Waste Description	
Tank Bottoms 1 Produced Wa Dilling Fluids Workover Fluids DiProduced Water Contaminated Soil	
Other	
Volume of Waste 12 y = rds	의 Bbit 기 Lbs 의 Ft
Volume of Waste 12 yards III. Destination	- SiLbs
Volume of Waste 12 yards III. Destination Disposal Site Name Gandy's	Operator Present No Operator Present
Volume of Waste 12 yards III. Destination Disposal Site Name Bandy's Disposal Site Address	Operator Present No Operator Present
Volume of Waste 12 yards III. Destination Disposal Site Name Gandy's	Operator Present No Operator Present

(AKA	energy group, ll	Manifest Number	2
	when filling in inform	ation below.	
. Pick-up Locatio	n		
Field Frantier	Field Servin	<i>7</i> .	
Lease/Site	Field Services 6" Latural		
<u>(८ ७ ९७२</u> Transporter Name	<u>ss & Letirel</u>		
	Triple M		
	방법 이 가지 않는 것 같 것 같 것 같 것 같 것 같 것 같 것 같 것 같 것 같 것		
Waste Descrin	lion		
. Waste Descrip		□ 1 Crude Oll Contamina	ated
Tank Bottoms	tion 1 Produced Water Workover Fluids	□ 1 Crude Oll Contamina □ Completion Fluids	ated
□ Tank Bottoms □ Drilling Fluids	1 Produced Water		ated
□ Tank Bottoms □ Drilling Fluids	 1 Produced Water Workover Fluids 		ated
Tank Bottoms Drilling Fluids Produced Water	 1 Produced Water Workover Fluids 		
Tank Bottoms Dilling Fluids Produced Water Other	 1 Produced Water Workover Fluids 		10 BO
Tank Bottoms Drilling Fluids Produced Water Other Volume of Waste	 1 Produced Water Workover Fluids Contaminated Soil 	Completion Fluids	10 BO
Tank Bottoms Di Drilling Fluids Produced Water Other	 1 Produced Water Workover Fluids Contaminated Soil 		
Tank Bottoms Drilling Fluids Produced Water Other Volume of Waste	□ 1 Produced Water □ Workover Fluids <u>Contaminated Soil</u> 12 Yords	Completion Fluids	10 BO
Tank Bottoms Torilling Fluids Produced Water Other Volume of Waste I. Destination	I Produced Water Workover Fluids Contaminated Soil 12 yords Candy's	Completion Fluids	

(AKA Manifest Number \$.[0 66623 energy group, llc Please print neatly when filling in information below. I. Pick-up Location Field Frontier Field Beruices / Harley Coveness 6" Leteral Lease/Site **Transporter Name** C+A Martinez **II. Waste Description** Tank Bottoms 1 Produced Water 1 Crude Oil Contaminated Soil Drilling Fluids U Workover Fluids Completion Fluids Produced Water Contaminated Soil Other Volume of Waste 🖾 Bbls 🗆 Lbs 12 yards © Ft³ **III. Destination** Operator Present No Operator Present **Disposal Site Name** Gandy's Farm Land **Disposal Site Address Disposal Site Operator** Date 4-28-15 Printed in USA by AOP, Inc. + (675) 624-2700 + AOP #3625

ener	rgy group,llc №2 66624
ease print neatly when	n filling in information below.
Pick-up Location	
Field Frontler	- Field Services / Harley E 6" Leteral + A Mortines
Lease/Site Ccucniss	6" Lateral
Transporter Name A	S.A. Marte
	<u> p - paso ung</u>
Waste Description	
여행 경영과 성격 전 것으로 못 깨끗했	Produced Water D 1 Crude Oil Contaminated So
Drilling Fluids 🛛 🔾	Vorkover Fluids
Drilling Fluids 🛛 🔾	Vorkover Fluids
Drilling Fluids 🛛 🛛	Vorkover Fluids
Drilling Fluids DW Produced Water <u>Conta</u> Other	Vorkover Fluids Completion Fluids aminated Soil Bbis
Drilling Fluids DW Produced Water <u>Conta</u> Other	Vorkover Fluids Completion Fluids aminated Soil Bbis
Drilling Fluids DW Produced Water <u>Conta</u> Other Volume of Waste	Vorkover Fluids D Completion Fluids aminated Soll D Bble
Drilling Fluids DW Produced Water <u>Conta</u> Other Volume of Waste	Vorkover Fluids aminated Soil 12 yards Question Fluids Question Fluids
Drilling Fluids Driven Water Conta	Vorkover Fluids D Completion Fluids aminated Soll D Bble
Drilling Fluids D W Produced Water <u>Conta</u> Other Volume of Waste	Vorkover Fluids aminated Soll 12 yards Derived Pole 12 yards Derived Pole Po
Drilling Fluids DW Produced Water <u>Conta</u> Other Volume of Waste Destination	Vorkover Fluids aminated Soil 12 yards Question Fluids Question Fluids
Drilling Fluids DW Produced Water <u>Conta</u> Other Volume of Waste . Destination	Vorkover Fluids aminated Soll 12 yards Derived Pole 12 yards Derived Pole Po

lease print neatly	when filling in informatio	n below.	
. Pick-up Location			
Field Front	ier Field Servi	us / Harley	
Lease/Site	ss 6" Latera	l	
Transporter Name	<u>ier Field Servi</u> <u>ss L'' Latera</u> Ct A Marti	nez	
and the same star when the second second second	요	그는 것 같은 것 같	repeating 45
I. Waste Descripti		I 1 Crude Oil Contamin	ated
I. Waste Descripti	1 Produced Water Workover Fluids	1 Crude Oil Contamin Completion Fluids	ated
Tank Bottoms Drilling Fluids Produced Water	1 Produced Water Workover Fluids		Bbi
Tank Bottoms Drilling Fluids Produced Water Other	1 Produced Water Workover Fluids		Bbl
Tank Bottoms Drilling Fluids Produced Water Other Volume of Waste	1 Produced Water Workover Fluids Contaminated Soil		⊃ Bbl ⊃Lbs ⊃Fi?
Tank Bottoms Drilling Fluids Froduced Water Other	1 Produced Water Workover Fluids Contaminated Soil	Completion Fluids	C Bbl D Lbs C Ft?

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AKA energy	Manifest Number N2 66628
lease print neatly when filling	g in information below.
Pick-up Location	
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Transporter Name C+A-M	
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AKA Manifest Number 66629 A C energy group, llc Please print neatly when filling in information below. **I. Pick-up Location** Field Frontier Field Services Couoness 6" Lateral Lease/Site Transporter Name C+ A Martiniz II. Waste Description Tank Bottoms 1 Crude Oil Contaminated Soil I Produced Water Completion Fluids Drilling Fluids G Workover Fluids Produced Water Contaminated Soil Other Volume of Waste 🗆 Bbis 🗆 Lbs 12 yards 🗅 Ft³ III. Destination Operator Present No Operator Present **Disposal Site Name** <u>Gandy's Farm</u> Land **Disposal Site Addres Disposal Site Operator** Date Printed in USA by AOP Inc. + (575) 624-2700 + AOP #36259



Release Notification and Corrective Action-Oil Conservation Division

		Name of Co	mpany:	Frontier Field Services, LLC			LOCATION OF RELEASE					
(AKA		Facility	y Name:	: Caviness Ranch 6" Lateral Pipe		eral Pipeline	II:tItt	Section	Township	Range	East from the	North (South Line
		Surface	Owner: BLM			Unit Letter –	28	185	33E	Feet from the	North/South Line	
and the second s	energy group, llc											
	RP #:	3620		Ini C-141:	4/29/2015		Remediatio	n Completion	:	5/5/2015	Sampling Date:	

E				
	Feet from the	East/West Line	County	
	reet nom me	East west Line	Lea	
	4/23/2015	Final C141 Date:	5/18/2015	
		-		