District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

					OPERATOR								
Name of Company: Chevron N.A. Exploration Production Co.						Contact: Edem Sededji			This RP will remain open until				
							Telephone No. 432-234-4437 inverstigation results are submitted.						
Facility Name: WDDU SE Trunkline						Facility Type: Water Injection							
Surface Owner: New Mexico Mineral Owner: N						New Mexico			API No. 3002512328				
				LOCA	TION	OF REI	EASE						
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/V	Vest Line	County			
В	32	24	38E	660	North		1980	East		Lea			
Latitude 32.1793 Longitude -103.0804													
NATURE OF RELEASE Type of Release: Produced Water Nature of Release: Of this Paris of this Paris of this Paris of the Pa													
Type of Release: Produced Water Source of Release: Trunkline							Volume of Release: 9.6 bbls			Volume Recovered: 0			
Source of Release: Trunkline							Date and Hour of Occurrence: 05/18/2015 06:00 PM			Date and Hour of Discovery 05/18/2015 06:00 PM			
Was Immediate Notice Given?							If YES, To Whom?						
			Yes [] No 🛛 Not Re									
By Whom?						Date and Hour:							
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.							
By OCD District 1 at 7:56 am, May 27, 2015													
Describe Cause of Problem and Remedial Action Taken.* Underground fiberglass trunkline ruptured causing 9.6 BBLS of fluids spilled to land.													
Describe Area Affected and Cleanup Action Taken.* Area affected was 120 FT wide by 180 Long. Backhoe excavated top layer of soil approx. 1FT and remediated the area. Next step is to take soil samples to the laboratory to check for TPH and Chlorides levels to meet OCD Thresholds requirements. EPI will further remediate the area if TPH and Chlorides levels are above required threshold.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
Signature: Som Sode A						OIL CONSERVATION DIVISION							
Printed Name	: Edem Sec	ledji			Approved by Environmental Specialist: Koll								
Title: HE Specialist						Approval Date: 05/27/2015/ Exp			Expiration 1	piration Date: 08/27/2015			
E-mail Address; etpo@chevron.com						Site samples required. Delineate and remediate					4323		
Date: 05/26/				32 -234-4437	as per MNOCD guides. Geotag photographs of 1RP-3649								
Attach Addit	ional Shee	ets If Necess	arv			remediation required.							

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