<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141

Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action														
						OPERATOR						Final Report		
Name of Co	mpany F	rontier Fiel	es, LLC	(Contact Jo	hn Prentiss			*		•			
			urango, CO 813		Telephone No. 575-676-3528									
Facility Nar	ne Ande	rson Ranch	8" Later	al	Facility Type Condensate transport line									
Surface Ow	ner Front i	ier Field Ser	LC Mineral Ov	wner	API No. N/A									
LOCATION OF RELEASE														
Unit Letter	Section 5	Township 17S	Range 32E	Feet from the	North/	South Line Feet from the Ea		East/W	Vest Line	County Lea				
Latitude <u>32.8560794 N</u> Longitudes - <u>103.7830705 W</u>														
NATURE OF RELEASE														
Type of Rele	ase Histo ı	ric LOPC of c	Volume of Release Estimated 20bbl subsurface			Volume Recovered: >5bbl recovered from Sub-surface. Excavation underway.								
Source of Release Historic pinhole leak discovered in buried heavy											Date and Hour of Discovery			
Was Immedia		Historic 6/01/2015 If YES, To Whom?												
was illinear	ate riotice (
By Whom? I			Date and Hour 6/1/15 @10:00 AM											
Was a Water	course Read	ched?	If YES, Volume Impacting the Watercourse. N/A											
		_	RECEIVED											
If a Watercourse was Impacted, Describe Fully.* N/A										. 50		04 0045		
Describe Cause of Problem and Remedial Action Taken.*							By OCD District 1 at 2:52 pm, Jun 01, 2015							
 On 4/30/2015, Frontier Field Services discovered a historic release along the Anderson Ranch Pipeline 8" Lateral. Frontier estimated the release not to exceed 5bbl; therefore, there were no notifications to NMOCD. On 4/30/2015, Excavation commenced to restore the integrity of the pipeline and prepare for the remediation process. From 5/1/2015 to 5/29/2015, the remediation project was delayed due to several massive rainfalls which prevented heavy equipment from entering the remediation area. On 6/01/2015, during the remediation process, Frontier estimated the subsurface release to exceed 5bbl and made prompt notifications to NMOCD. On 6/1/2015, Excavation has commenced to delineate and remove contaminated soils to an OCD approved location. 														
Describe Area Affected and Cleanup Action Taken.* Once excavation has uncovered the pipeline, problem areas will be identified and repaired. Excavation will continue until TPH, BTEX, and Benzene are below the levels outlined in "NMOCD Guidelines for Remediation of Leaks, Spills, and Releases". Impacted soils will be transported to an OCD approved facility for disposal and the area will be backfilled with clean soil.														
regulations at public health should their cor the environ	Il operators or the envi- operations h nment. In a	are required to ronment. The nave failed to a	o report ar acceptance adequately OCD accep	is true and completed of a C-141 report investigate and restance of a C-141 report tance of a C-141 restance of a C-141 restan	lease no t by the mediate	otifications and NMOCD me contaminati	nd perform correct arked as "Final Ro on that pose a thre	tive acti eport" de eat to gre	ons for rele oes not reli ound water	eases which eve the open s, surface wa	may en rator of ater, hui	ndanger liability man health		
							OIL CONSERVATION DIVISION							
Signature:														
							Approved by Environmental Specialist:							
Title: EHS 7	Technician	ш	Approval Date: 06/01/2015 Ex			Expiration 1	iration Date: 09/01/2015							
E-mail Address: heverhart@akaenergy.com							Conditions of Approval: Site samples required. Delineate and remediate Attached							
Date: 06/01/2015 Phone: 575.513.4922						as per MNOCD guides. Geotag photographs of 1RP-3656								
Attach Additional Sheets If Nacessary							required.			****	F1F0F-	75.40		