

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

## Release Notification and Corrective Action

### OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Armstrong Energy Corporation	Contact	Bruce Stubbs
Address	P.O. Box 1973, Roswell, NM 88202	Telephone No.	505-625-2222
Facility Name	Superior Federal #5 Flowline	Facility Type	Flowline
Surface Owner	U.S.	Mineral Owner	U.S.
		Lease No.	NM-086

### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	25	19S	34E	990	South	400	West	Lea

Latitude 32.62644 N Longitude 103.52037 W

### NATURE OF RELEASE

Type of Release	Produced Water & Oil	Volume of Release	80 BW, 2 BO	Volume Recovered	None
Source of Release	Split in Flowline	Date and Hour of Occurrence	7-18-05 PM	Date and Hour of Discovery	7-19-05 8:00 AM
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Notice to BLM			
By Whom?	Bruce Stubbs	Date and Hour 7-21-05			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A			

If a Watercourse was Impacted, Describe Fully.\*

N/A

**RECEIVED**


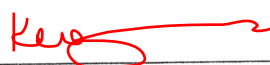
By OCD District 1 at 9:31 am, Jun 09, 2015

Describe Cause of Problem and Remedial Action Taken.\*

Split in the black poly flowline sprayed the surrounding area with produced water and oil. Shut well in and inspected flowline. Flowline had a groove along the axis of the line that provided a weak point for the line to fail. Replaced the flowline from the Superior Fed. #5 to the tie-in point at the Superior Fed #4.

Describe Area Affected and Cleanup Action Taken.\* An area approximately 50' in diameter and 25' in diameter was sprayed with produced fluids, staining shrubbery and soil. The Area will be reseeded when a wet period is predicted.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<u>OIL CONSERVATION DIVISION</u>		
Printed Name: Bruce Stubbs	Approved by District Supervisor: 		
Title: Engineer	Approval Date: 06/09/2015	Expiration Date: 09/09/2015	
E-mail Address: pecos@lookingglass.net	Conditions of Approval: Site samples required. Delineate and remediate as per MNOCD guides. Geotag photographs of remediation required.		Attached <input type="checkbox"/> 1092 IRP-3665
Date: 8-2-05	Phone: 505-625-2222		

\* Attach Additional Sheets If Necessary

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pKJ1516052294