

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NOT APPROVED

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	ARMSTRONG ENERGY CORPORATION	Contact	BRUCE STUBBS
Address	P.O. BOX 1973, ROSWELL, NM 88202	Telephone No.	575-625-2222
Facility Name	SUPERIOR FEDERAL #5 FLOW LINE	Facility Type	FLOWLINE
Surface Owner U.S. - BLM	Mineral Owner U.S.	API No.	30-025-21370

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	25	19S	34E	990	SOUTH	400	WEST	LEA

Latitude 32.62644N Longitude 103.52037W

NATURE OF RELEASE

Type of Release	PRODUCED WATER AND OIL	Volume of Release	80 BW & 2 BO	Volume Recovered	NONE
Source of Release	SPLIT IN FLOWLINE	Date and Hour of Occurrence	7-18-05 PM	Date and Hour of Discovery	7-19-05 8:00 AM
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.* N/A

RECEIVED

By OCD District 1 at 9:08 am, Jun 09, 2015


Describe Cause of Problem and Remedial Action Taken.*

REPLACED FLOWLINE. THE AREA HAS BEEN RESEEDD AND ALL BUT AN AREA APPROXIMATELY 50' X 20' HAS RECOVERED.

Describe Area Affected and Cleanup Action Taken.*

THE AREA 50' X 20' WILL BE REMEDIATED AS PER THE ATTACHED PLAN.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: BRUCE STUBBS	Approved by Environmental Specialist:		
Title: ENGINEER	Approval Date:	Expiration Date:	
E-mail Address: bastubbs@armstrongenergycorp.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 6-8-15 Phone: 575-625-2222			

* Attach Additional Sheets If Necessary

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Energy Minerals and Natural Resources

Oil Conservation Division
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Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Armstrong Energy Corporation	Contact	Bruce Stubbs
Address	P.O. Box 1973, Roswell, NM 88202	Telephone No.	505-625-2222
Facility Name	Superior Federal #5 Flowline	Facility Type	Flowline
Surface Owner	U.S.	Mineral Owner	U.S.
		Lease No.	NM-086

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	25	19S	34E	990	South	400	West	Lea

Latitude 32.62644 N Longitude 103.52037 W

NATURE OF RELEASE

Type of Release	Produced Water & Oil	Volume of Release	80 BW, 2 BO	Volume Recovered	None
Source of Release	Split in Flowline	Date and Hour of Occurrence	7-18-05 PM	Date and Hour of Discovery	7-19-05 8:00 AM
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Notice to BLM			
By Whom?	Bruce Stubbs	Date and Hour 7-21-05			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A			
If a Watercourse was Impacted, Describe Fully.* N/A					
Describe Cause of Problem and Remedial Action Taken.* Split in the black poly flowline sprayed the surrounding area with produced water and oil. Shut well in and inspected flowline. Flowline had a groove along the axis of the line that provided a weak point for the line to fail. Replaced the flowline from the Superior Fed. #5 to the tie-in point at the Superior Fed #4.					
Describe Area Affected and Cleanup Action Taken.* An area approximately 50' in diameter and 25' in diameter was sprayed with produced fluids, staining shrubbery and soil. The Area will be reseeded when a wet period is predicted.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					

OIL CONSERVATION DIVISION

Signature:



Approved by District Supervisor:

Printed Name: Bruce Stubbs

Title: Engineer

Approval Date:

Expiration Date:

E-mail Address: pecos@lookingglass.net

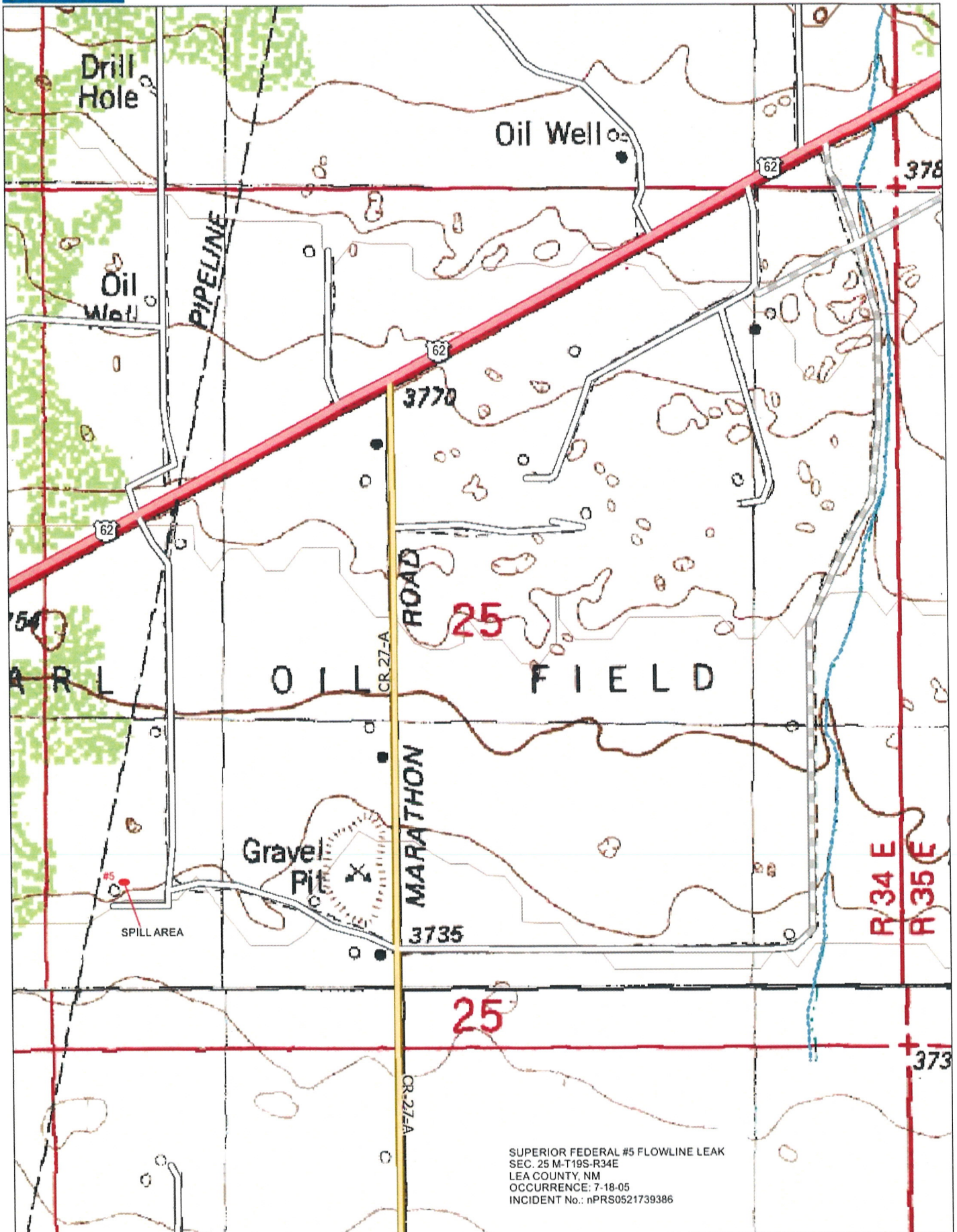
Conditions of Approval:

Attached ☐

Date: 8-2-05

Phone: 505-625-2222

* Attach Additional Sheets If Necessary



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Data Zoom 14-0

SUPERIOR FEDERAL #5
API No.: 30-025-21370
NORTHEAST OF LOCATION
MAY 29, 2015
INCIDENT No.: nPRS0521739386



**Superior Federal #5
Sec. 25-T19S-R34E
Lea County, New Mexico
#5 Flowline Leak
Incident No.: nPRS0521739386**

A flow line leak occurred on 7-18-05 releasing 80 BW and 2 BO. On inspection on 5-29-15 showed that the vegetation has recovered except for areas that are crusted with weathered oil. Analysis indicates Chloride at 224-416 mg/kg, GRO C6-C10 <10-50 and DRO C10-C28 58-353. The following procedure is to be used on the remaining "crusted areas" that are not supporting vegetation.

1. Broadcast granular fertilizer at the rate of 50 lbs./1000 ft² of 13-13-13 fertilizer or equivalent.
2. Till in fertilizer and breakup crust to a depth of 6" to 12".
3. Reseed with BLM seed mixture #2 at the rate of .25 lbs./1000 ft². Drill or rake to cover seeds. Apply before July 1, 2015.
4. AT 30-60-90 day periods apply fertilizer at the rate of 5 lbs./1000 ft² of 13-13-13 fertilizer or equivalent.
5. Monitor progress and reevaluate in the spring of 2016.

The Superior Federal #5 was P & A'd this spring. The caliche has been removed, the location and road ripped and the road and location have been reseeded. The leak area is just off the northeast corner of the old location.