HOBBS OCD

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources UN 2 9 2015

Oil Conservation Division 1220 South St. Francis Dr. RECEIVED Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Form C-141

Revised March 17, 1999

Release Notification and Corrective Action

			Kele	ease mound	auoi	n and Co	rrective A	cuon	l				
						OPERATOR				ıl Report		Final Report	
Name of Company BTA Oil Producers						Contact Pam Inskeep							
Address 104 S. Pecos, Midland, TX 79701						Telephone No. (432) 682-3753							
Facility Name 9418 JV-P Vaca Draw Battery						Facility Typ							
Surface Owner USA Mineral Owner									Lease N	lo. NMN	M9715	53	
				LOCA	TIO	N OF REI	LEASE						
Unit Letter A	Section 10				n/South Line Feet from to 330		East/West Line East		County Lea				
NATURE OF RELEASE													
Type of Release Minor							Volume of Release 45 bbl oil Volume Recovered 40 bbl oil					bl oil	
Source of Release dump valve malfunction										Date and Hour of Discovery			
						early morning 6/20/15 1 pm 6 20/15							
Was Immediate Notice Given? 							If YES, To Whom? Tomas Oberding – NMOCD Jim Amos, BLM						
By Whom? Pam Inskeep Was a Watercourse Reached?						Date and Hour 5:30 p.m. CDT, 06/20/15 If YES, Volume Impacting the Watercourse.							
☐ Yes ☐ No						ir 125, Forume impacting the Watercourse.							
If a Watercourse was Impacted, Describe Fully.*													
N/A REVIEWED													
N	/A						OCD Distric		2:01 pi	m, Jun 3	30, 20	015	
Describe Cause of Problem and Remedial Action Taken.*													
At approximately 1 pm, Saturday June 20, 2015, a Plains truck driver arrived at the battery location and discovered a release. He immediately contacted BTA. The cut out dump valve malfunctioned and released oil into the containment. All fluid possible was vacuumed up and returned to a tank at the battery. It was originally thought that all of the fluid remained in the containment. However, some fluid got under the polyurea floor. We will cut there and sample the soil. Note: The battery is located at the #2H well site – API 30-025-41621.													
Describe Area Affected and Cleanup Action Taken.*													
See above explanation													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
Signature: fm Omkey							OIL CONSERVATION DIVISION						
Printed Name: Pam Inskeep							Approved by District Supervisor:						
Title:		Regulatory Ad	ministrato	r		Approval Da	te: 06/30/2015		Expiration	Date: 09/	30/201	5	
Date: 06/	21/2015	Phone: (432)	682-3753			Conditions o	Site saff Approval: Delin	amples leate an	required. d	Attached		260297	
Attach Addi			remediate as per										

MNOCD guides. Geotag photographs of remediation required.

pKJ1518155399 nKJ1518155255