District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action													
						OPERA?	ГOR	$\boxtimes$					
Name of Company EOG Resources Inc.						Contact Zane Kurtz							
Address 5509 Champions Drive, Midland, TX 79706  Facility Name Dragon 36 State 502						Telephone No. (432) 686-3667 Facility Type Flowback line							
Surface Owner NMSLO Mineral Owner						NMSLO API No. 30-025-42501							
LOCATIO													
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/West Line		County			
A	36	24S	33E	555	1	North	1145	East		Lea			
		Latit		Longitude103.521006									
NATURE OF RELEASE													
Type of Release Produced water						Volume of Release 150 BBLs Volume Recovered 23 BBLs							
Source of Release Open Flowback line valve										Date and Hour of Discovery 7/16/2015 at approximately 2:00 PM			
Was Immedia		Given?	mirad	If YES, To Whom?									
						Date and Hour							
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.							
☐ Yes ☒ No													
If a Watercou	ırse was Im	pacted, Descr		(	DECEN	<b>ED</b>							
RECEIVED													
By OCD District 1 at 7:51 am, Jul 22, 2015												22, 2015	
Describe Cause of Problem and Remedial Action Taken.*													
Describe Cause of Problem and Remedial Action Taken.*													
A flowback line valve was opened anonymously causing flowback water to flow from site into pasture A vacuum truck was mobilized to the site to													
recover fluids.													
Describe Area Affected and Cleanup Action Taken.*													
Approximately 150 BBLs of produced water were released and 23 BBLs were recovered. The unrecovered barrels of produced water ran out into the													
pasture and were not recovered. Assessment and excavation of the soil in the area will take place in the near future.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health													
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state, or local laws and/or regulations.						OIL CONSERVATION DIVISION							
Signature: Su /Ci						OIL CONDERVATION DIVISION							
Signature. 7						Approved by Environmental Specialist: Jam Llyw							
Printed Name: Zane Kurtz						Approved by Environmental Special			IISU: / /				
Printed Name: Zane Kurtz  Title: EOG - Sa. Environmental Rep.						Approval Da	07/22/2015	Ex	piration	Date: 09/22	/2015		
E-mail Address: Zave_KURTZGeogeesources.com						Conditions of Approval: Discrete site samples required. Deline							
											Attached		
Date:  * Attach Addi			シ   <sup>1</sup>	remediate per NMOCD guides. Geotagged ogrid 7377 1RP 3745 photos of remediation required.									
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