RECEIVED State of New Mexico

Energy Minerals and Natural F By OCD District 1 at 7:28 am, Aug 17, 2015

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

		OPERATOR	🛛 Initial	Report	Final Report
Name of Company Oxy Permian Ltd.		Contact Chancey Summers			
Address 6 Desta Drive, Midland, TX 79705		Telephone No. (432) 685-5824			
Facility Name Red Tank 28 Federal #3 SWD	Battery	Facility Type Battery			
Surface Owner BLM	Mineral Owne	r	API No.	30-25-31754	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
В	28	225	32E					Lea County, NM

Latitude N 32.36870°

Longitude <u>W 103.67821°</u>

NATURE OF RELEASE

Type of Release Produced water	Volume of Release 15 bbls	Volume Rec	Volume Recovered 5 bbls		
Source of Release 1" union on the circulating line vibrated loose	Date and Hour of Occurrence Date and Hour of Discovery 08/02/2015		our of Discovery		
Was Immediate Notice Given?	If YES, To Whom?				
🗌 Yes 🛛 No 🔲 Not Required					
By Whom? Kathy Purvis, BBC International	Date and Hour 08/04/2015 @ 8:51 am				
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.				
🗌 Yes 🛛 No					
If a Watercourse was Impacted, Describe Fully.*					
	APPROVEL)			
	By OCD Distric	t 1 at 7:28	am, Aug 17, 2015		
Describe Cause of Problem and Remedial Action Taken.*					
A one inch union on the circulating line vibrated loose causing 15 bbls of water and the union was replaced.	produced water to leak onto the grou	ind. A vacuum	truck recovered 5 bbls of		
water and the union was replaced.					
Describe Area Affected and Cleanup Action Taken.*					
The affected area is approximately 15' x 22' and 12' x 20' on location. R NMOCD and the BLM.	emediation will be completed in acco	ordance with a r	emediation plan approved by		
I hereby certify that the information given above is true and complete to the	ne best of my knowledge and underst	and that pursua	nt to NMOCD rules and		
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger					
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability					
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other					
federal, state, or local laws end/or regulations.	bes not reneve the operator of respon	Isionity for com	phance with any other		
	OIL CONSERVATION DIVISION				
Signature:	- Approved by Environmental Specialist Jam Hype				
Printed Name: Chancey Summers	Approved by Environmental Specialist:				
Title: HES Lead	Approval Date: 08/17/2015 Expiration Date: 10/17/2015				
	Conditions of Approval:		Attached		
	Discrete site samples required. Delineate and remediate per NMOCD guidelines.		1RP 3801		

* Attach Additional Sheets If Necessary

Geotagged photos of remediation required. Ensure BLM concurrence/approval

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