RECEIVED

State of New Mexico By OCD District 1 at 2:41 pm, Aug 18, 2015 Energy Minerals and Natural Resources Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

	OPERATOR	Initial Report	Final Report
Name of Company Devon Energy Production	Contact Randy Gladden		
Address 6488 Seven Rivers Hwy Artesia, NM 88220	Telephone No. 575-513-9463		
Facility Name Malachite 22 Fed 2H	Facility Type Oil		

Surface Owner Federal

Mineral Owner Federal

API No. 30-025-40389

LOCATION OF RELEASE

Unit Letter Sectio	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C 22	19S	33E	330	North	1465	West	Lea

Latitude: N 32'65'20.84"

Longitude: W 103'65'47.52"

NATURE OF RELEASE

Type of Release Spill	Volume of Release	Volume Recovered		
Produced Water and Oil	5 bbls	1 ½ bbl		
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery		
1" valve was open	8.15.2015 @ 11:30 AM	8.15.2015 @ 11:30 AM		
Was Immediate Notice Given?	If YES, To Whom?			
Yes No Not Required	OCD			
	BLM			
By Whom?	Date and Hour			
Ruben Garcia	8.15.2015 @1:25PM			
	8.15.2015 @1:35PM			
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse			
🗌 Yes 🖾 No				
If a Watercourse was Impacted, Describe Fully.*				

Describe Cause of Problem and Remedial Action Taken.*

On August 15, 2015 at 11:30 am Lease Operator drove up to the Malachite 22 Fed 2H and noticed that the 1" valve was open and that produced water and oil was coming out of the 3/8 " stainless steel tube that is used to collect samples. Lease Operator shut the valve to stop leak.

Describe Area Affected and Cleanup Action Taken.*

There was 5 bbls produced water and oil spilled and 1 ½ bbls recovered by Standard Trucking. Lease Operator removed the handle off of the valve and installed a plug in the 1" valve to prevent further leaks.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Similar Conting Mang.	<u>OIL CONSER</u>	OIL CONSERVATION DIVISION			
Signature: Corína Moya Printed Name: Corina Moya	Approved by Environmental Special	Approved by Environmental Specialist:			
Title: Field Admin Support	Approval Date: 08/18/2015	Expiration I	Expiration Date: 10/18/2015		
E-mail Address: corina.moya@dvn.com Date: 8.17.2015 Phone: 575.746.5559	Conditions of Approval: Discrete site samples required. Delir remediate per NMOCD guidelines.	Discrete site samples required. Delineate and			
⁴ Attach Additional Sheets If Necessary	00 1	Geotagged photos of remediation required. Ensure BLM concurrence/approval.			







