

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company	Devon Energy Production	Contact	Kenny Kidd
Address	6488 Seven Rivers Hwy Artesia, NM 88220	Telephone No.	575-513-8545
Facility Name	Shinnery 14 Fed 5 SWD	Facility Type	Disposal Well SWD
Surface Owner	Federal	Mineral Owner	Federal
		API No.	30-025-30719

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	14	18S	32E	2310	N	660	E	Lea

Latitude: N 32°74'83.04"

Longitude: W 103°73'05.63"

NATURE OF RELEASE

Type of Release Spill	Produced Water	Volume of Release	50bbl	Volume Recovered	40 bbl
Source of Release	2x1 swedge connection plumbed into wellhead	Date and Hour of Occurrence	4/7/2015 @ 12:30 pm	Date and Hour of Discovery	4/7/2015 @ 12:30 pm
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Jim Amos @BLM Tomas Oberding @ OCD		
By Whom?	Ruben Garcia	Date and Hour	4/7/2015 @3:17 pm 4/7/2015 @3:30 pm		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse			

APPROVED

By OCD District 1 at 9:26 am, Aug 21, 2015

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Devon Lease Operator arrived at the Shinnery 14 Fed 5 SWD and discovered standing water on location and immediately shut in the well. He located the source of the leak and noticed it was coming from the 2x1 swedge connection plumbed into the wellhead. Upon further investigation Lease Operator noticed that the 1" threads on the 2x1 swedge were cracked and when the pump was running it would spray water out onto the location, also the wellhead plumbing was not sufficiently supported. 50 bbls of produced water leaked onto the north side of the pad. None of the produced water left the pad. Legendary Trucking recovered 40 bbls of the produced water.

Describe Area Affected and Cleanup Action Taken.*

The affected area was 69x223 to the North of the well with all of it staying on the pad. Legendary Trucking was called to recover 40 bbls, and the rest will be scraped up at a later date.

The impacted area was excavated to 4 feet deep in 4 areas where samples were taken, and 2.5 feet deep in two areas where samples were taken, the vicinity of two samples were taken to the depth of 4 feet, and a 20 mil liner was installed in the bottom of the excavation. Samples were sent to Cardinal Laboratories. All the contaminated soil was transported to Lea Land LLC. All excavated areas on the location were backfilled with new caliche backhauled from Lea Land, LLC. The caliche was placed on top of the liner and on the location, it was then compacted and re-contoured to match the surrounding location.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Corina Moya</i>	OIL CONSERVATION DIVISION		
Printed Name: Corina Moya	Approved by Environmental Specialist: <i>KD</i>		
Title: Field Admin Support	Approval Date: 08/21/2015	Expiration Date: //	
E-mail Address: corina.moya@dmv.com	Conditions of Approval: //	Attached <input type="checkbox"/> 1RP-3720	

Date: 8/13/2015 Phone: 575.746.5559		
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* Attach Additional Sheets If Necessary

RECEIVED
By OCD District 1 at 9:26 am, Aug 21, 2015