District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Santa Fe, NM 87505

Release Notification and Corrective Action

						OPERA?	ГOR					
Name of Company Oxy Permian Ltd.						Contact C	CJ Summers					
Address 6 Desta Drive, Midland, TX 79705						Telephone No. (432) 685-5824						
Facility Name WH Elson Tank Battery						Facility Type Battery						
Surface Owner Fee-Weir Mineral Owner								API N	o. 30-025	10817	7	
				I OCA	TTO	N OF DEL						
Unit Letter	Section	Township	Range	Feet from the		N OF REI		East/West Line	County			
Gint Botton	Beetion	10wnsmp	runge	1 cet from the	INOLUL	Bouin Line	r cet from the	East/ West Line	County			
K 21 23S 37E									Lea County, NM			
<b>Latitude</b> N 32.28792° <b>Longitude</b> W 103.16994°												
NATURE OF RELEASE												
Type of Release Oil and produced water							Volume of Release 7 bbls oil Volume Recovered 0 bbls					
Source of Release Corrosion on the bottom of a vessel caused it to						and 27 bbls produced water						
leak						Date and Hour of Occurrence   Date and Hour of Discovery 08/15/2015						
Was Immediate Notice Given?						If YES, To Whom?						
☐ Yes ☐ No ☐ Not Required												
By Whom? Kathy Purvis @ BBC International Inc.  Was a Watercourse Reached?						Date and Hour 08/20/2015 @ 12:38 pm						
was a watercourse Reached? ☐ Yes ☑ No						If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*												
RECEIVED												
By OCD District 1 at 10:14 am, Sep 16, 201												
Describe Cause of Problem and Remedial Action Taken,*												
Corrosion on the bottom of a vessel caused 7 bbls of oil and 27 bbls of produced water to leak onto the ground. The vessel was repaired and there were no recoverable fluids.												
Describe Area Affected and Cleanup Action Taken.*												
The affected area is approximately 20' x 30' on location inside the firewall. Remediation will be completed according to a remediation plan approved by NMOCD.												
I hereby certin	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and											
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger												
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
federal, state, or local laws and or regulations.												
							OIL CONSE	<u>ERVATION</u>	DIVISIO	N		
Signature:				3		A Jou						
Data IN CIG						Approved by Environmental Specialist:						
Printed Name: CJ Summers												
Title: HES Lead						Approval Date: 09/16/2015 Expiration Date: 11/16/2015						
E-mail Addres	asi ahano	av automora	Javu sam			Conditions of	A page real.					
							Approvaı: mples required. Del	ineate and	e and Attached			
Date: 9-1/- 5 Phone: (432) 685-5824 Attach Additional Sheets If Necessary						remediate per NMOCD guidelines. 1RP 3858						
Attach Addit	ional Shee	ts If Necessa	ry		G	eotagged pho	tos of remediation 1	required.	nJXK1525	936588	3	