RECEIVED

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico By OCD District 1 at 3:19 pm, Sep 16, 2015

Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Revised August 8, 2011

Release Notification and Corrective Action

	OPERATOR	🛛 Initial Report	Final Report
Name of Company	Contact		
Yates Petroleum Corporation	Robert Asher		
Address	Telephone No.		
104 S. 4 th Street	575-748-1471		
Facility Name	Facility Type		
Lusk AHB Federal #10-H	Battery		
	T		

Surface Owner Mine	eral Owner	API No.
Federal Feder	ral	30-025-36954 30-025-40990

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	35	19S	32E	150	North	660	West	Lea

Latitude 32.39337 Longitude 103.68028

NATURE OF DELEASE

NATURE OF RELEASE						
Type of Release	Volume of Release	Volume Recovered				
Produced Water	160 B/PW	150 B/PW				
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery				
Transfer Pump/discharge line Was Immediate Notice Given?	7/20/2015; PM	7/20/2015; PM				
Yes No X Not Required	If YES, To Whom? N/A					
By Whom?	Date and Hour					
Robert Asher/Yates Petroleum Corporation	N/A					
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	tercourse.				
If a Watercourse was Impacted, Describe Fully.*						
Describe Cause of Problem and Remedial Action Taken.*						
The discharge line on the transfer pump failed, causing the release. Water	pump shut down, lines shut in and va	cuum truck(s) called.				
Describe Area Affected and Cleanup Action Taken.*						
An approximate area of 40' x 30' within the lined/bermed battery (some c						
recovered majority of the released produced water (94 %), remaining prod						
gravel. Over sprayed area to be remediated in-place with a 3% solution of						
to Ground Water: >100' (approximately 125', per the ChevronTexac Body: >1000', SITE RANKING IS 0.	o Trend Map), Wellhead Protection	Area: No, Distance to Surface Water				
I hereby certify that the information given above is true and complete to t	he best of my knowledge and underst	and that nursuant to NMOCD rules and				
regulations all operators are required to report and/or file certain release n						
public health or the environment. The acceptance of a C-141 report by th						
should their operations have failed to adequately investigate and remediat	e contamination that pose a threat to g	ground water, surface water, human health				
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other						
federal, state, or local laws and/or regulations.						
	OIL CONSERV	VATION DIVISION				
Signature:		Jam Klhyer				
Printed Name: Robert Asher	Approved by Environmental Specialist:					
Title: NM Environmental Regulatory Supervisor	Approval Date:09/16/2015	Expiration Date: 11/16/2015				
E-mail Address: boba@yatespetroleum.com	Conditions of Approval: Discrete site samples required. Delineate and remediate ner NMOCD guidelines 1RP 3859					
Data: Cantomber 14, 2016 Dhanes 575, 249, 4217						
	2RP - and remediate per NMOCD §	guidennes.				
* Attach Additional Sheets If Necessary	Geotagged photos required. H BLM concurrence/approval.	pJXK1525955081				
	blivi concurrence/approval.	r/1111010500001				

nJXK1525954951