

ates, Inc.

Environmental Consultants



1. Ensure BLM approval/concurrence.

1RP-3825 Investigation Summary Vaca Ridge 30 Fed Com #1 Produced Water Spill September 17, 2015

Page 1 of 2

#### **Introduction**

This investigation summary is prepared for EOG Resources, Inc. (EOG) by Larson & Associates, Inc. (LAI) for a produced water release from a poly flow line associated with the Vaca Ridge 30 Fed Com #1 SWD (Site) in Unit G (SW/4, NE/4), Section 31, Township 24 South, Range 34 East, Lea County, New Mexico. The geodetic position is north 32° 10′ 36.45″ and west 103° 30′ 27.31″. The release occurred on August 26, 2015, due to failure of the poly flow line. Approximately 40 barrels (bbl) of produced water was released with about 15 bbl recovered by a vacuum truck. The net loss was approximately 25 bbl. The release occurred over a pipeline right of way with 2 lines buried at about 5 feet below ground surface (bgs). The release covers an area measuring about 25 feet in width by about 350 feet in length. The release crossed the lease road and pooled about 500 feet southeast of the point of origin. The release was reported to the New Mexico Oil Conservation Division (OCD) District 1 on August 27, 2015. OCD issued remediation project (RP) number 1RP-3825. Figure 1 presents a topographic map. Figure 2 presents an aerial map.

#### Setting

The setting is as follows:

- The surface elevation is about 3,475 feet above mean sea level (MSL);
- The topography is slightly undulating and slopes to the southeast;
- The nearest surface water feature is an intermittent drainage that terminates near the Site;
- The soils are designated as "Simona-Upton association", consisting of calcareous eolian deposits derived from reworking the Blackwater Draw (Pleistocene) and Ogallala (Pliocene) formations, in descending order;
- The soil developed over a petrocalcic (caliche) horizon that occurs between about 4 and 8 feet below ground surface (bgs);
- Groundwater is greater than 200 feet bgs according to records from the New Mexico Office of the State Engineer (OSE);
- No fresh water wells are located within 1-mile of the Site according to OSE records;
- The nearest fresh water well is located about 7.4 miles east of the Site, in Unit C (NE/, NW/4), Section 35, Township 24 south, Range 34 East;

#### **Remediation Action Levels**

Remediation action levels (RRAL) were calculated for benzene, BTEX and TPH based on the following criteria established by the OCD (*Guidelines for Remediation of Leaks, Spills and Releases, August 13,* 1993):

Criteria	Result	Score
Depth-to-Groundwater	>100 feet	0
Wellhead Protection Area	No	0
Distance to Surface Water Body	200 - 1000 Horizontal Feet	10

The following RRAL apply to the release for ranking score: 10

- Benzene 10 mg/Kg
- BTEX 50 mg/Kg
- TPH 1,000 mg/Kg

#### **Initial Samples and Analysis**

Initial samples were collected on September 1, 2015. LAI personnel used a direct push rig to collect soil samples at four (4) locations (DP-1 through DP-4) between approximately 4 and 8 feet bgs. Permian Basin Environmental Lab (PBEL) in Midland, Texas, analyzed the upper sample (0 to 1 foot) for total petroleum hydrocarbons (TPH) by SW-846 method 8015 modified. All samples were analyzed for chloride by method 300. Table 1 presents the analytical data summary. Figure 3 presents the sample locations. Attachment A presents the laboratory report.

TPH was below the analytical method reporting limit. Chloride was delineated vertically to 250 milligrams per kilogram (mg/Kg) at locations SP-3, 4 to 6 feet (13.9 mg/Kg) and SP-4, 2 to 4 feet (6.08 mg/Kg). Chloride exceeded 250 mg/Kg in bottom samples from SP-1, 4 to 6 feet (8,080 mg/Kg) and DP-2 (1,680 mg/Kg).

#### **Remediation Plan**

- Collect soil samples from 10, 12 and 14 feet bgs at DP-1 and DP-2 and analyze for chloride by method 300;
- Excavate soil to approximately 4 feet bgs from area shown on Figure 3, between DP-1 and DP-2, and install 20 mil thickness poly liner in bottom of excavation;
- Excavate soil to approximately 1 foot bgs in vicinity of DP-4;
- Backfill excavations with clean topsoil and seed;
- Dispose contaminated soil at OCD approved landfill; and
- Prepare final report for submission to OCD.

Mark J. Larson, CPG

Tables

Table 1

# Investigation Soil Sample Analytical Data Summary EOC Resources, Inc., Vaca Ridge 30 Fed Com #1 Flowline Spill

# UL G (SW/4, NE/4), Section 31, Township 24 South, Range 34 East Lea County, New Mexico

## 1RP-3825

Sample	Depth	Collection	C6 - C12	>C12 - C28	>C28 - C35	HdT	Chloride
	(Feet)	Date	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
OCD RRAL:	A DATE OF SAL			State of the state of the		100	
DP-1	0 - 1	09/01/2015	<28.1	<28.1	<28.1	<28.1	7,140
	1 - 2	09/01/2015	I	I	I	I	3,690
	2 - 4	09/01/2015	I	I	I	I	5,450
	4 - 6	09/01/2015	I	I	I	I	8,080
DP-2	0 - 1	09/01/2015	<27.5	<27.5	<27.5	<27.5	7,140
	1 - 2	09/01/2015	ł	1	I	I	6,070
	2 - 4	09/01/2015	I	I	I	I	8,190
	4 - 6	09/01/2015	I	I	I	I	2,450
	6 - 8	09/01/2015	I	I	ł	ł	1,680
DP-3	0 - 1	09/01/2015	<26.6	<26.6	<26.6	<26.6	63.6
	1 - 2	09/01/2015	I	I	I	I	45.3
	2 - 4	09/01/2015	I	I	I	1	7.40
	4 - 6	09/01/2015	I	1	I	I	13.9
DP-4	0 - 1	09/01/2015	<26.9	<26.9	<26.9	<26.9	2,540
	1 - 2	09/01/2015	I	I	I	I	182
	2 - 4	09/01/2015	I	I	I	I	6.08
Notes: Laboratory	analysis performed l	Notes: Laboratory analysis performed by Permian Basin Environmental Lab, Midland, Texas, by EPA SW-846 method 8015M (TPH) and 300.0 (chloride)	ironmental Lab, Mic	dland, Texas, by EPA	SW-846 method 80	15M (TPH) and 300.0	0 (chloride)
Depth in feet belov	Denth in feet below ground surface (bgs)	S)					

Depth in teet below ground surrace (bgs) mg/Kg: milligrams per kilogram equivalent to parts per million (ppm) Figures

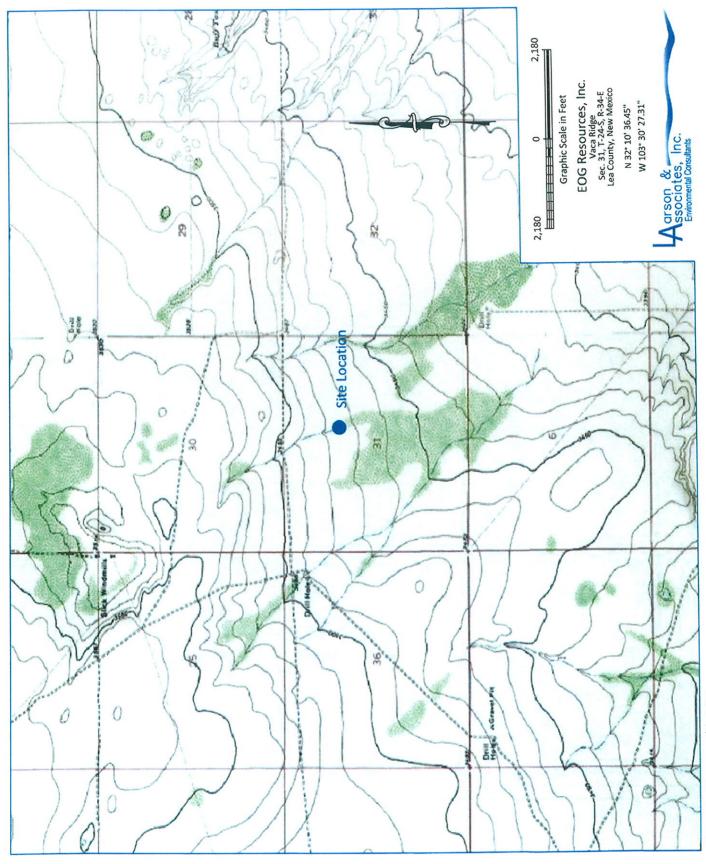
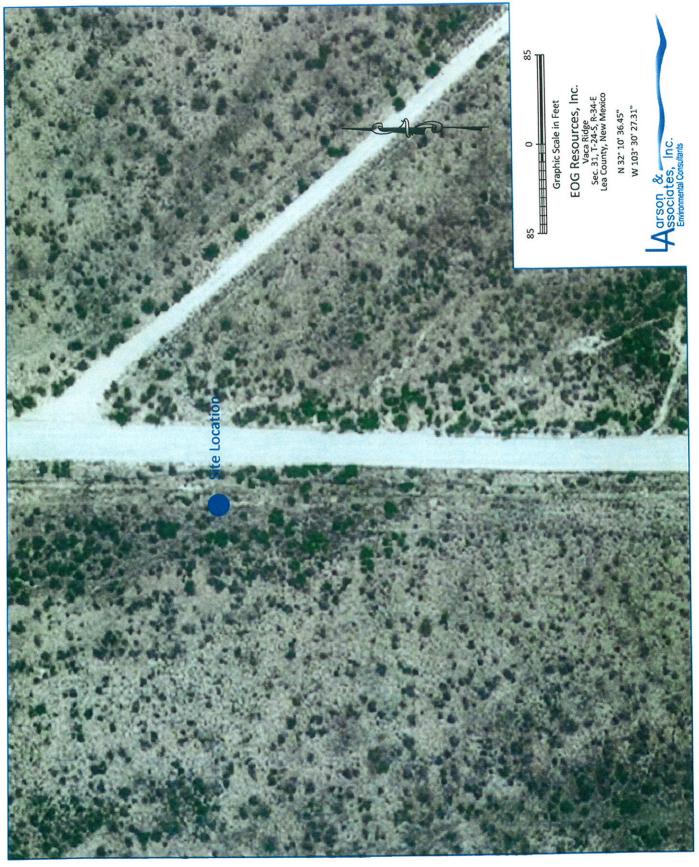
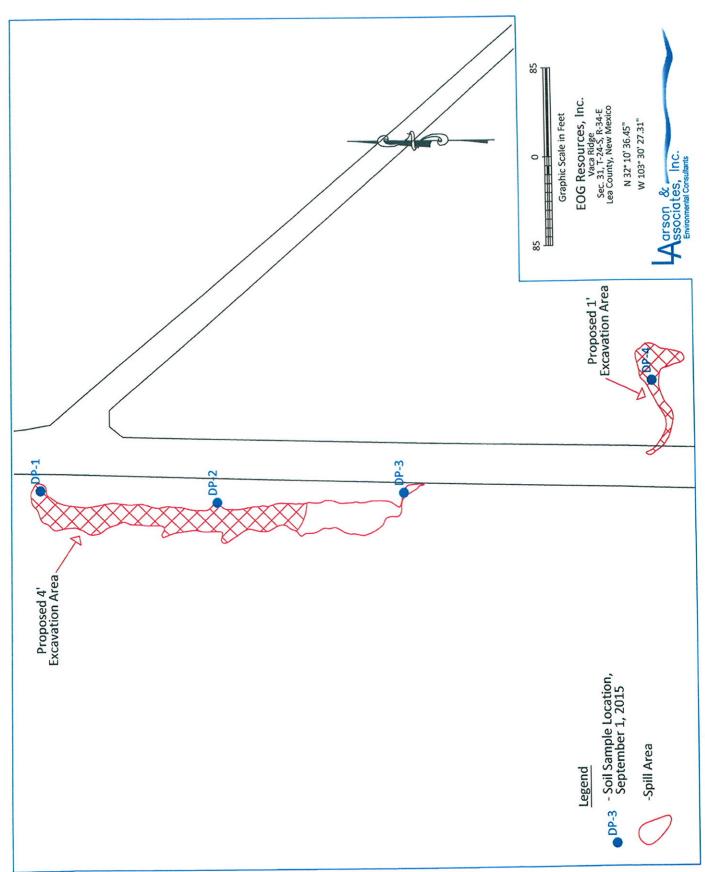


Figure 1 - Topographic Map







#### Attachment A

#### Laboratory Report

507 North Marienfeld, Suite 205 🔶 Midland, Texas 79701 🔶 Ph. (432) 687-0901 🔶 Fax (432) 687-0456

PERMIAN BASIN ENVIRONMENTAL LAB, LP 10014 SCR 1213 Midland, TX 79706



### Analytical Report

#### **Prepared for:**

Mark Larson Larson & Associates, Inc. P.O. Box 50685 Midland, TX 79710

Project: Vaca Ridge 30 Project Number: 15-0148-01 Location: New Mexico

Lab Order Number: 5102001



NELAP/TCEQ # T104704156-13-3

Report Date: 09/09/15

Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710	Project: Vaca Ridge Project Number: 15-0148-01 Project Manager: Mark Larson		ţ:	ax: (432) 687-0456
	ANALYTICAL REPORT FOR SAM	IPLES		
Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
identi (0-1)	5102001-01	Soil	09/01/15 11:00	09-01-2015 17:20
DP-1 (1-2)	5102001-02	Soil	09/01/15 11:00	09-01-2015 17:20

5102001-03

5102001-04

5102001-05

5102001-06

5102001-07

5102001-08

5102001-09

5102001-10

5102001-11

5102001-12

5102001-13

5102001-14

5102001-15

5102001-16

DP-1 (2-4)

DP-1 (4-6)

DP-2 (0-1)

DP-2 (1-2)

DP-2 (2-4)

DP-2 (4-6)

DP-2 (6-8)

DP-3 (0-1)

DP-3 (1-2)

DP-3 (2-4)

DP-3 (4-6)

DP-4 (0-1)

DP-4 (1-2)

DP-4 (2-4)

Soil

09-01-2015 17:20

09-01-2015 17:20

09-01-2015 17:20

09-01-2015 17:20

09-01-2015 17:20

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09-01-2015 17:20

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09/01/15 11:30

09/01/15 11:45

09/01/15 11:45

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09/01/15 12:09

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09/01/15 12:15

09/01/15 12:15

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09/01/15 12:45

Larson & Associates, Inc.	Project: Vaca Ridj	ge 30	Fax: (432) 687-0456
P.O. Box 50685	Project Number: 15-0148-0	01	
Midland TX, 79710	Project Manager: Mark Lar	rson	

#### DP-1 (0-1) 5102001-01 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permi	an Basin Ei							

General Chemistry Parameters by EPA / St	andard Method	\$						
Chloride	7140	28.1	mg/kg dry	25	P510802	09/03/15	09/08/15	EPA 300.0
% Moisture	11,0	0,1	%	I	P\$10301	09/03/15	09/03/15	% calculation
Total Petroleum Hydrocarbons C6-C35 by	EPA Method 80	15M						
C6-C12	ND	28.1	mg/kg dry	1	P510603	09/04/15	09/04/15	TPH 8015M
>C12-C28	ND	28.1	mg/kg dry	I	P510601	09/04/15	09/04/15	TPH 8015M
>C28-C35	ND	28.1	mg/kg dry	ł	P510601	09/04/15	09/04/15	TPH 8015M
Surrogate: 1-Chloroovtane		98.3 %	70-130		P\$10601	09/04/15	09/04/15	TP11 8015M
Surrogate: o-Terphenyl		122 %	70-130		P\$10601	09/04/15	09/04/15	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	28.1	mg/kg dry	1	(CALC)	09/04/15	09/04/15	eale

Permian Basin Environmental Lab, L.P.

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Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710		Proje roject Numb roject Manag		8-01				Fax: (432) 68	7-0456
			P-1 (1-2) 01-02 (Soi	il)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perni	an Basin E	nvironme	ntal Lab, I	P.				
General Chemistry Parameters by	r EPA / Standard Methods	L							
Chloride % Moisture	3690 11.0	28.1 0.1	mg/kg dry %	25 1	P\$10802 P\$10301	09/03/15 09/03/15	09/08/15 09/03/15	EPA 300.0 % calculation	

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			P-1 (2-4) )01-03 (Soi	1)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permi	an Basin E	invironme	ntai Lab, I	P.				
General Chemistry Parameters by	EPA / Standard Methods								
Chloride % Moisture	5450 14.0	29.1 0.1	mg/kg dry %	25 1	P510802 P510301	09/03/15 09/03/15	09/08/15 09/03/15	EPA 300.0 % calculation	

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			?-1 (4-6) )01-04 (Soi	il)					
Analyse	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	ian Basin E	invironme	ntal Lab, l	24Pa				
General Chemistry Parameters by I	PA / Standard Method	5							
Chloride	8080	28.7	mg/kg dry	25	P510802	09/03/15	09/08/15	EPA 300.0	
% Moisture	13.0	0.1	26	ŧ	P510301	69/03/15	09/03/15	% calculation	

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		DP	-2 (0-1)						
		51020	01-05 (Soil	)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
General Chemistry Parameters by EPA /		ian Basin E	nvironmen	tal Lab, l	P.				
Chloride	7140	27.5	mg/kg dry	23	P510802	69/03/15	09/08/15	EPA 300.0	
% Moisture	9,0	0.1	%	ι	P\$10301	09/03/15	09/03/15	% calculation	
Fotal Petroleum Hydrocarbons C6-C35 b	y EPA Method 80	15M							
26-C12	ND	27.5	mő/kő qul	I	P510601	69/04/15	09/04/15	37FH 8015M	
-C12-C28	NÐ	27.5	mg/kg dry	I	P510601	09/04/15	09/04/15	TPH 8015M	
·C28-C35	ND	27.5	mg/kg dry	1	P510601	09/04/15	09/04/15	TPH 8015M	
Surrogate: 1-Chlorooctone		102 %	70-1	30	P\$10601	09/04/15	09/04/15	TPH 8015M	
imrogute: o-Yerphenyl		123 %	70-1	30	12510601	09/04/15	09/04/15	1PH 8015M	
Fotal Petroleum Hydrocarbon C6-C35	ND	27.5	mg/kg dry	1	[CALC]	09/04/15	09/04/15	cale	

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			>-2 (1-2) )01-06 (Soi	1)					
Analyic	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permia	n Basin E	Invironme	ntal Lab, I	.,.P.				
<u>General Chemistry Parameters by</u> Chloride % Moisture	EPA / Standard Methods 6070 11.0	28.1	mg/kg dry %	25 1	P510802 P510301	09/03/15 09/03/15	09/08/15 09/03/15	EPA 300.0 % calculation	

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			P-2 (2-4) 01-07 (Soi	1)					
Analyse	Kesuli	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permiar	i Basin E	nvironme	ntal Lab, I	"P.				
<u>General Chemistry Parameters b</u> Chloride % Moisture	<u>y EPA / Standard Methods</u> 8190 14.0	29.1 0.1	mg/kg dry %	25 1	P510802 P510301	09/03/15 09/03/15	09/08/15 09/03/15	EPA 300.0 % calculation	

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			P-2 (4-6) 001-08 (Soi	il)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permi	an Basin F	Invironme	ntal Lab, l	P.				
General Chemistry Parameters by	EPA / Standard Methods								
Chloride % Moisture	2450 8.0	6.10 0.1	mg&g dry %	5 1	P510802 P510301	09/03/15 09/03/15	09/08/15 09/03/15	EPA 300.0 % calculation	

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Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710		Proje Project Numb Project Manag		8-01				Fax: (432) 68	7-0456
	,		P-2 (6-8) 01-09 (Soi	1)					
Analyic	Result	Reporting Limit	Units	Dílution	Batch	Prepared	Analyzed	Method	Notes
	Perm	dan Basin E	invironme	ntal Lab, I	L.P.				
General Chemistry Parameters by I	EPA / Standard Method	<u>s</u>							
Chloride	1680	6.10	mg/kg dry	5	P510802	09/03/15	09/08/15	EPA 300.0	
% Moisture	8.0	0.3	26	1	P510301	09/03/15	09/03/15	% calculation	

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Larson & Associates, Inc.		Proje	et: Vaca Ri	dge 30				Fax: (432) 687	-0456
P.O. Box 50685	j	voject Numb		-					
Midland TX, 79710	р	roject Manag	ger: Mark La	urson					
		DP	-3 (0-1)						
		51020	01-10 (Soil	)					
	N . 1.	Reporting	• f	1211-01-0	Batch	Prepared	Analyzed	Method	Notes
Analyte	Result	Limit	Units	Dilution	Baich	ricimicu	74663266		
General Chemistry Parameters by EPA / Standa		<u>s                                    </u>							
								104 200 0	
Chloride % Moisture	63.6 6.0	1.06 0.1	mg/kg dry %	1	P\$10802 P\$10301	09/03/15 09/03/15	09/08/15 09/03/15	EPA 300.0 % ealculation	
• • • • • • • • • • • • • • • • • • • •	6.0	0.1		1				% ealculation	
% Moisture Fotal Petroleum Hydrocarbons C6-C35 by EPA	6.0	0.1		1				% calculation TPH 8015M	
% Moisture	6.0 Method 80	0.1 15M	w <sub>0</sub>	1 1 1 1	P510301	09/03/15	09/03/15	% ealculation	
% Moisture <u>Fotal Petroleum Hydrocarbons C6-C35 by EPA</u> C6-C12 •C12-C28	6.0 <u>Method 80</u> ND	0.1 15M 26.6	% mg/kg dry	1	P510301 P510601	09/03/15 09/04/15	09/03/15	% calculation TPH 8015M	
6 Moisture Total Petroleum Hydrocarbons C6-C35 by EPA 76-C12 -C12-C28 -C28-C35	6.0 <u>Method 80</u> ND ND	0.1 15M 26.6 26.6	% mg/kg dry mg/kg dry	1 1 1 1 3()	P510301 P510601 P510601	09/03/15 09/04/15 09/04/15	09/03/15	% calculation TPH 8035M TPH 8015M	
% Moisture Fotal Petroleum Hydrocarbons C6-C35 by EPA 56-C12	6.0 <u>Method 80</u> ND ND	0.1 15M 26.6 26.6 26.6	% mg/kg dry mg/kg dry mg/kg dry		P510301 P510601 P510601 P510601	09/03/15 09/04/15 09/04/15 09/04/15	09/03/15 09/04/15 09/04/15 09/04/15	% calculation TPH 8015M TPH 8015M TPH 8015M	

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			2-3 (1-2) 101-11 (Soi	1)					
Analyte	Result	Reporting Lunit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permia	n Basin E	Invironme	rtal Lab, I	"P.				
<u>General Chemistry Parameters b</u> Chloride % Moisture	<u>y EPA / Standard Methods</u> 45.3 6.0	1.06	mg/kg dry %	1	P510802 P510301	09/03/\5 09/03/15	09/08/15 09/03/15	EPA 300.0 % calculation	

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			2-3 (2-4) 01-12 (Soi	1)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin E	nvironmei	ntal Lab, I	P.				
General Chemistry Parameters by	EPA / Standard Method	5							
Chloride % Moisture	7.40 5.0	1.05 0.1	mgikg dry %	1	P510802 P510301	09/03/15 09/03/15	09/08/15 09/03/15	EPA 300.0 % calculation	

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Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710		oject Numl	eet: Vaca R Ser: 15-0148 ger: Mark L	8-01				Fax: (432) 68	7-0456
			2-3 (4-6) 001-13 (Soi	i)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permia	n Basin E	Invironmei	ntal Lab, I	P.				
General Chemistry Parameters by I	PA / Standard Methods								
Chloride % Moisture	13.9 4.0	1.04 0.1	mg/kg dry %	1	P510802 P510301	09/03/15 09/03/15	09/08/15 09/03/15	EPA 300.0 % calculation	

\$

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Larson & Associates, Inc.			ei: Vaea Ri	•				Fax: (432) 687	-0456
P.O. Box 50685		Project Numb	er: 15-0148	-01					
Midland TX, 79710	[	Project Manag	er: Mark La	rson					
		DP	-4 (0-1)						
		51020	01-14 (Soil	)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
General Chemistry Parameters by EPA/5		ian Basin E s	nvironmen	tal Lab, I	".P.				
hlaride	2540	10.8	mg/kg dry	10	P510802	09/03/15	09/08/15	EPA 300.0	
6 Moisture	7.0	0.1	%	1	P510301	09/03/15	09/03/15	% calculation	
otal Petroleum Hydrocarbons C6-C35 b	YEPA Method 80	15M							
:6-C12	ND	26.9	mg/kg dry	١	P510601	09/04/15	09/04/15	TPH 8015M	
C12-C28	ND	26.9	mgskg dry	1	P510601	09/04/15	09/04/15	TPH \$015M	
C28-C35	ND	26.9	mg∕kg dry	1	P510601	09/04/15	09/04/15	TPH 8015M	
urrogate: 1-Chlorooctime		104%	70-1	30	P\$10601	09/04/15	09/04/15	TPH 8915M	
urrogate: o-Terphenyl		129 %	70-1	30	P510601	09/04/15	09/04/15	TPH 8015M	
								cale	

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirely, with written approval of Permian Basin Environmental Lab.

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Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710		ject Numb	eet: Vaca R eer: 15-0148 ger: Mark L	8-01				Fax: (432) 68'	7-0456
			P+4 (1-2) 001-15 (Soi	1)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permia	i Basin E	lavironme	ntal Lab, I	P.				
General Chemistry Parameters b Chloride % Moisture	y EPA / Standard Methods 182 22.0	1.28	mg/kg dry %	1	P510802 P510301	09/03/15	09/08/15	EPA 300.0 % calculation	

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Larson & Associates, Inc. P.O. Box 50685 Midland TX, 79710		jeet Numb	eet: Vaca R for: 15-014 for: Mark L	8-01				Fax: (432) 68	7-0456
			P-4 (2-4) 001-16 (Soi	1)					
Analyic	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permiar	n Basin E	nvironme	ntal Lab, I	P.				
<u>General Chemistry Parameters by</u> Chloride % Moisture	EPA / Standard Methods 6.08 ND	1.00	mg/kg dry %		P510802 P510301	09/03/15 09/03/15	09/08/15 09/03/15	EPA 300.0 % calculation	

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10014 SCR 1213 Midland, TX 79706 432-686-7235

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#### General Chemistry Parameters by EPA / Standard Methods - Quality Control

#### Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPÐ	RPD Limit	Notes
Batch P510301 - % Solids										_,
Blank (P510301-BLK1) % Moisture	ND	0.1	%	Prepared &	t Analyzed	: 09/03/15				
Duplicate (P510301-DUP1) % Moisture	Sour 4,0	ce: 5101006-0 0.1	*1 %	Prepared &	Analyzed 4.0	; 09/03/15		0.00	20	
Duplicate (P510301-DUP2) % Moisture	Sou: 1.0	rce: 5101012-0 0.4	91 %	Prepared å	& Analyzed 1.0	: 09/03/15		0.00	20	
Duplicate (P510301-DUP3) % Moisture	Sou 1.0	r <b>ce: 5101015-(</b> 0.1	)3 %	Prepared a	& Analyzec 1.0	t: 09/03/15		0.00	20	
Duplicate (P510301-DUP4) % Moisture	<b>Sou</b> : 6.0	rce: 5102001- 0.1	11 %	Prepared a	& Analyzeo 6.0	l: 09/03/15		0.00	20	
Batch P510802 - *** DEFAULT PREP ***										
Blank (P510802-BLK1) Chloride	ND	1.00	mg/kg wet		09/03/15	Analyzed: 09	/08/15			
LCS (P510802-BS1) Chloride	108	1.00	mg/kg we		09/03/15	Analyzed: 05 108	0/08/15 80-120			
LCS Dup (P510802-BSD1) Chloride	103	1.00	mg/kg we	-	09/03/15	Analyzed: 09 103	0/08/15 80-120	4.27	20	·
Duplicate (P510802-DUP1) Chloride	Sou 6380	rce: 5101009- 30.9	06 mg/kg dry	,	09/03/15 6380	Analyzed: 0	9/08/15	0.00484	20	

Permian Basin Environmental Lab, L.P.

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P.O. Box 50685 Project Number: 15-0148-01	
Midland TX, 79710 Project Manager: Mark Larson	

#### General Chemistry Parameters by EPA / Standard Methods - Quality Control

#### Permian Basin Environmental Lab, L.P.

Anatyic	Result	Reporting Limit	Units	Spike Levei	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P510802 - *** DEFAULT PREP ***		······							<u></u>	
Duplicate (P510802-DUP2) Chloride	Sou: 5.94	ree: 5102001-16 1.00 m	g/kg dry	Prepared: 09	0/03/15 6.08	Analyzed: 09	/08/15	2.33	20	

Permian Basin Environmental Lab, L.P.

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#### Project: Vaca Ridge 30 Project Number: 15-0148-01 Project Manager: Mark Larson

#### Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P510601 - TX 1605										
Blank (P510601-BLK1)				Prepared &	Analyzed:	09/04/15				
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0								
>C28+C35	ND	25.0	15							
Surrogate: 1-Chlorooctane	102		"	100		103	70-130			
Surrogate: o-Terphenyl	62.0		н	50.0		124	70-130			
LCS (P510601-BS1)				Prepared 8	e Analyzed	09/04/15				
C6-C12	843	25.0	ang/kg wet	1000		84.3	75-125			
>C12-C28	912	25.0	н	1000		91.2	75-125			
Surrogate: 1-Chlorooctane	94.6		**	100		94.6	70+130			
Surrogate: o-Terphenyl	55.6		"	\$0.0		111	70-130			
LCS Dup (P510601-BSD1)				Prepared &	& Analyzed	: 09/04/15				
C6-C12	842	25.0	mg/kg wet	1000		84.2	75-125	0.170	20	
>C12-C28	940	25.0	н	1000		94.0	75-125	3.04	20	
Surrogate: 1-Chlorooctane	117			100		117	70-130			
Surrogate: o-Terphenyl	56.8		4	\$0,0		114	70-130			
Matrix Spike (P510601-MS1)	Sou	rce: 5102001	-14	Prepared a	& Analyzed	1: 09/04/15				
C6-C12	896	26.9	mg/kg dry	1080	ND	83.3	75-125			
>C12-C28	953	26.9	ю	1080	ND	88.6	75-125			
Surrogate: 1-Chlorooctane	134			108		115	70-130			
Surrogate: o-Terphonyl	63.8			53.8		119	70-130			
Matrix Spike Dup (P510601-MSD1)	Sou	rce: 5102001	-14	Prepared	& Analyzed	3: 09/04/15				
C6-C12	905	26.9	mg/kg dry	1080	ND	84.2	75-125	0.983	20	
>C12-C28	978	26.9		1080	ND	91.0	75-125	2,60	20	
Surrogate: 1-Chloraoviane	124		u	108		113	70-130			
Surrogate: o-Terphenyl	64.9		"	53.8		121	70-130			

Permian Basin Environmental Lab, L.P.

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Larson & Associates, Inc. P.O. Box 50685	Project: Vaca Ridge 30 Project Number: 15-0148-01	Fax: (432) 687-0456
Midland TX, 79710	Project Manager: Mark Larson Notes and Definitions	

		2 11 1		
Report Approved By:			Date:	9/9/2015
	······	······		

Brent Barron, Laboratory Director/Technical Director

Analyte DETECTED

Relative Percent Difference Laboratory Control Spike

Not Reported

Matrix Spike Duplicate

Analyte NOT DETECTED at or above the reporting limit

Sample results reported on a dry weight basis

DET

ND NR

dry RPD

LCS MS

Dup

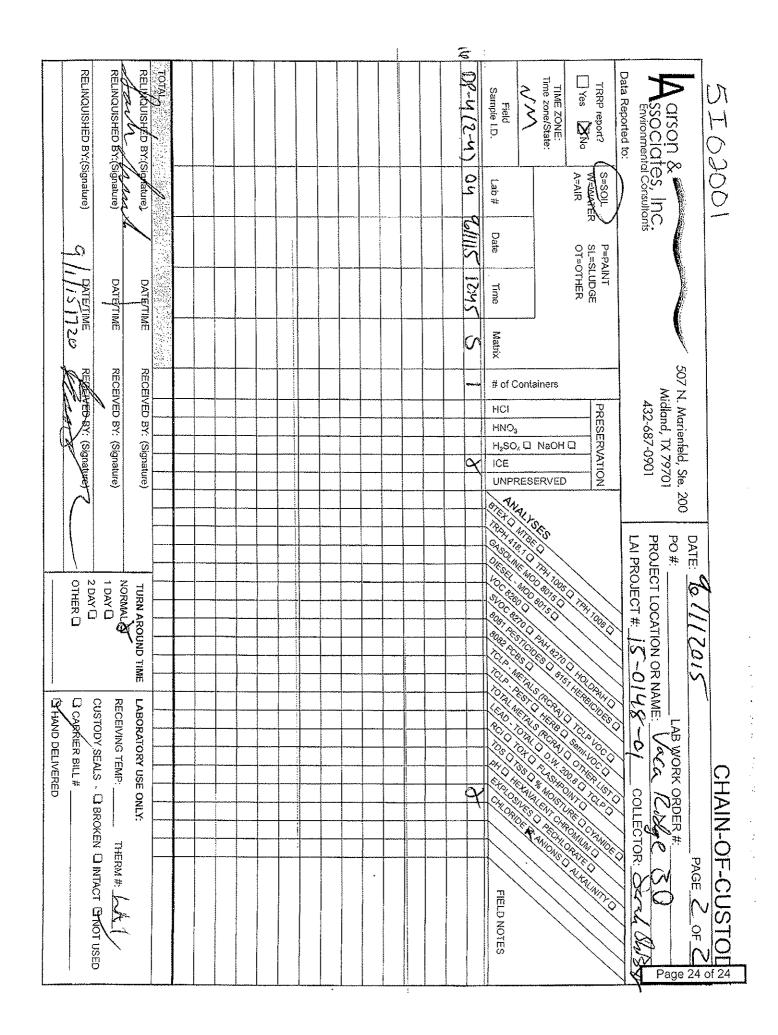
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If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samplex analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

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RECEIVED

By OCD District 1 at 3:29 pm, Aug 28, 201:

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Santa Fe, NM 87505

### **Release Notification and Corrective Action**

		OPERATOR	🛛 Initial Report	Final Report
EOG Resources, Inc.		Contact Zane Kurtz		
Address 5509 Champions Drive, Mid	land, TX 79706	relepitorie riet	25-2023	
Facility Name Vaca Ridge 30 Fed		Facility Type Salt Water D	isposal water line	
Surface Owner EOG	Mineral Ow	ner EOG Resources	API No. 30-025-2	28873

Surface Owner EOG	Mineral Owner	EOG Resources	API No. 30-025

#### LOCATION OF RELEASE

Unit Letter G	Section 31	Township 24S	Range 34E	Feet from the 1471	North/South Line N	Feet from the 2184	East/West Line E	County Lea
------------------	---------------	-----------------	--------------	--------------------	-----------------------	--------------------	---------------------	---------------

Longitude\_\_\_-103.50748\_ Latitude 32.17727\_\_\_\_\_

#### NATURE OF RELEASE

		1.1.51.1.1.					
Type of Release Produced Water	Volume of Release 40 bbls Volume Recovered 15bbls						
Source of Release: weak spot in flow line	Date and Hour of Occurrence	Date and Hour of Discovery					
	8/26/2015	8/26/2015					
Was Immediate Notice Given?	If YES, To Whom?						
🗌 Yes 🛛 No 🗌 Not Required							
By Whom?	Date and Hour						
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	tercourse.					
🗌 Yes 🖾 No	N/A						
If a Watercourse was Impacted, Describe Fully.*	ADDOUT	•					
	APPROVE	U					
		t 1 at 3:29 pm, Aug 28, 2015					
	By OCD Distric	1 1 at 5.23 pm, Aug 20, 2010					
Describe Cause of Problem and Remedial Action Taken.*							
Weak spot in poly flow line caused release of 40bbls produce water along	gside lease road. 15bbls recovered by	vac truck upon discovery. 3rd party					
consultant will travel to site to delineate horizontal and vertical impacts.	A work plan will be prepared to reme	diate impacted area. Work plan will include					
excavation of impacted material with direction to use poly liner prior to p	roper disposal at Sundance disposal i	n Eunice, NM. Clean backfill will be used					
once final clearance is granted.							
Describe Area Affected and Cleanup Action Taken.*							
	he heat of my knowladge and undered	and that pursuant to NMOCD rules and					
I hereby certify that the information given above is true and complete to t regulations all operators are required to report and/or file certain release n	ne best of my knowledge and unders	ctions for releases which may endanger					
public health or the environment. The acceptance of a C-141 report by th	a NMOCD marked as "Final Report"	does not relieve the operator of liability					
should their operations have failed to adequately investigate and remediat	te contamination that pose a threat to	ground water, surface water, human health					
or the environment. In addition, NMOCD acceptance of a C-141 report d	loes not relieve the operator of respon	sibility for compliance with any other					
federal, state, or local laws and/or regulations.	tere interesting to the observer of temper						
rederar, sinte, et roar faite et regulation	OIL CONSER	VATION DIVISION					
	OIL CONSERVATION DIVISION						
Signature: M 4 7	1 101						
	Approved by Environmental Special	ist: Jam Huye					
Printed Name: Zane Kurtz, EOG Resources	ripproted of Difficiental operation	·····					
	00/20/2015	10/28/2015					

Printed	a Name: Zane Kurtz, EOG I	Kesources						
Title: Sr. Environmental Rep.			Approval Date: 08/28/2015	Expiration I	10/28/2015 Date:			
E-mail Address: zane_kurtz@eogresources.com Date: 8-27-2015 Phone: 432-425-2023		Conditions of Approval: Discrete site samples required. Delir remediate per NMOCD guidelines.	neate and	Attached 1RP 3825				
	Additional Sheets If New		Geotagged photos of remediation re		pJXK1524055673			

nJXK1524055566