RECEIVED

By OCD District 1 at 2:37 pm, Sep 30, 2015

APPROVED

By OCD District 1 at 2:38 pm, Sep 30, 2015



2. Ensure the site has been delineated vertically.



1RP-3844 Investigation Summary Diamond 31 Fed Com #1 Produced Water Spill September 18, 2015

Page 1 of 2

Introduction

This investigation summary is prepared for EOG Resources, Inc. (EOG) by Larson & Associates, Inc. (LAI) for a produced water spill at the Diamond 31 Fed Com #1 SWD tank battery (Site) located in Unit J (NW/4, NE/4), Section 31, Township 24 South, Range 34 East, Lea County, New Mexico. The geodetic position is north 32° 10′ 19.82″ and west 103° 30′ 37.96″. The spill occurred on August 28, 2015, due to lightning striking the tank battery causing a fire. The estimated volume of the spill was 1,570 barrels (bbl) with about 1,560 bbl captured within the lined steel containment and recovered. Approximately 10 bbl of produced water escaped and flowed east of the containment. The spill covers an area measuring about 45 feet in width by about 125 feet in length. The release was reported to the New Mexico Oil Conservation Division (OCD) District 1 on September 8, 2015. OCD issued remediation project (RP) number 1RP-3844. Figure 1 presents a topographic map. Figure 2 presents an aerial map.

Setting

The setting is as follows:

- The surface elevation is about 3,455 feet above mean sea level (MSL);
- The topography is slightly undulating and slopes to the southeast;
- The nearest surface water feature is an intermittent drainage located about 1,050 feet southwest of the Site;
- The soils are designated as "Berino-Cacique loamy fine sands association", consisting of loamy fine sand to about 05 feet bgs and sandy clay loam to about 5 feet bgs, derived from reworking the Blackwater Draw (Pleistocene) and Ogallala (Pliocene) formations, in descending order;
- Groundwater is greater than 200 feet bgs according to records from the New Mexico Office of the State Engineer (OSE);
- No fresh water wells are located within 1-mile of the Site according to OSE records;
- The nearest fresh water well is located about 7.4 miles east of the Site, in Unit C (NE/, NW/4), Section 35, Township 24 south, Range 34 East;

Remediation Action Levels

Remediation action levels (RRAL) were calculated for benzene, BTEX and TPH based on the following criteria established by the OCD (*Guidelines for Remediation of Leaks, Spills and Releases, August 13,* 1993):

Criteria	Result	Score
Depth-to-Groundwater	>100 feet	0
Wellhead Protection Area	No	0
Distance to Surface Water Body	> 1000 Horizontal Feet	0

The following RRAL apply to the release for ranking score: 0

Benzene 10 mg/Kg
 BTEX 50 mg/Kg
 TPH 5,000 mg/Kg

Initial Samples and Analysis

Initial samples were collected on September 4, 2015. LAI personnel used a direct push rig to collect soil samples at four (4) locations (DP-1 through DP-4) between approximately 6 and 8 feet bgs. Permian Basin Environmental Lab (PBEL) in Midland, Texas, analyzed the upper sample (0 to 1 foot) for total petroleum hydrocarbons (TPH) by SW-846 method 8015 modified. All samples were analyzed for chloride by method 300. Table 1 presents the analytical data summary. Figure 3 presents the sample locations. Attachment A presents the laboratory report.

TPH was below the RRAL. Chloride decreased below 250 milligrams per kilogram (mg/Kg) in samples between about 2 and 4 feet bgs and increased in concentration with depth. The sample results suggest that the area may be affected from an earlier spill. Chloride exceeded 250 mg/Kg in all bottom samples

LAI personnel collected a composite sample of soil (SP-1) that was scraped from the area and stockpiled on north of the containment. The TPH concentration was 30,500 mg/Kg and above the RRAL. Chloride was 5,570 mg/Kg. This soil was hauled from the location and disposed at an OCD approved landfill.

Remediation Plan

- Collect soil samples from 10, 12 and 14 feet bgs at DP-3 and analyze for chloride by method 300:
- Excavate soil to approximately 4 feet bgs from area shown on Figure 3, and install 20 mil thickness poly liner in bottom of excavation;
- Backfill excavations with clean topsoil and seed with BLM seed blend #2;
- Dispose contaminated soil at OCD approved landfill; and
- Prepare final report for submission to OCD.

Mark J. Larson, CPG

UL G (SW/4, NE/4), Section 31, Township 24 South, Range 34 East EOC Resources, Inc., Diamond 31 Fed Com #1 Tank Battery Spill Investigation Soil Sample Analytical Data Summary Table 1

Lea County, New Mexico 1RP-3844

THE REAL PROPERTY.						-			-	enconcere	COLUMN TO	OF SOLISION W	-	THE REAL PROPERTY.	and the same	COLUMN TO SHAPE	10 10	-	F		Section 2	100000	and a
Chloride (mg/Kg)	(9., /9)	3,090	194	1,100	1,830	189	9.76	269	3,930	2,160	424	3,040	6,190	069′9	0300	0,000	2,210	28.5	2,000	3,000		0/5,5	
TPH (mg/Kg)	5,000	710	1	1	1	42.0	1	ı	ı	58.0	!	1	1	1	0.10	7./7>	1	1	ı	1		30,500	
>C28 - C35	(9,,/9,,,)	117	1	ı	1	<26.0	1	1	1	<26.0	1	1	1	1		<27.2	-	;	1	ı		3,890	
>C12 - C28	/9\\/9\\\)	593	1	ı	I	42.0	1	ı	1	58.0	1	1	1	I		<27.2	1	1	1	I		23,300	
C6 - C12	(m/g/n/g)	<27.2	ŀ	!	1	<26.0	1	1	ı	<26.0	1	1	1	1		<27.2	1	1	1	1		3,310	
Collection	Date	09/04/2015	09/04/2015	09/04/2015	09/04/2015	09/04/2015	09/04/2015	09/04/2015	09/04/2015	09/04/2015	09/04/2015	09/04/2015	09/04/2015	09/04/2015		09/04/2015	09/04/2015	09/04/2015	09/04/2015	09/04/2015		09/04/2015	
Depth (Foot)	(reer)	0-1	1-2	2-4	4 - 6	0 - 1	1-2	2 - 4	4-6	0 - 1	1-2	2 - 4	4 - 6	6-7		0-1	1-2	2 - 4	4 - 6	8-9			
Sample	OCD RRAL:	DP-1				DP-2				DP-3						DP-4						SP-1	S(Soil Pile)

<u>Notes: Taboratory analysis performed by Permian Basin Environmental Lab, Midland, Texas, by EPA SW-846 meuno</u>

Depth in feet below ground surface (bgs) mg/Kg: milligrams per kilogram equivalent to parts per million (ppm)

RRAL: Recommended Remediation Action Level (RRAL) calculated from OCD guidance document (August 13, 1993)

Bold and highlighted denotes concentration greater than OCD Recommended Remediation Action Level (RRAL)

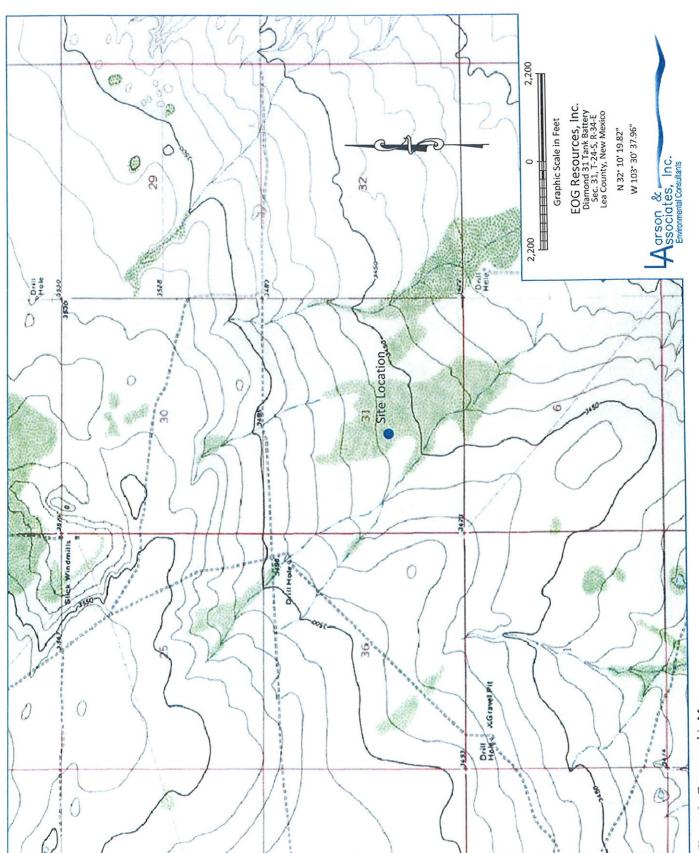


Figure 1 - Topographic Map

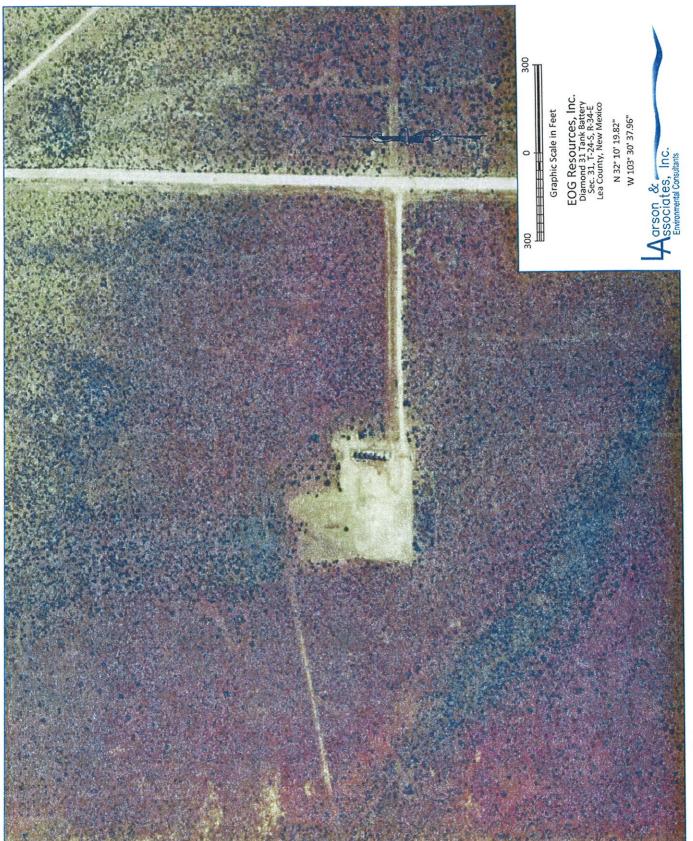


Figure 2 - Aerial Map

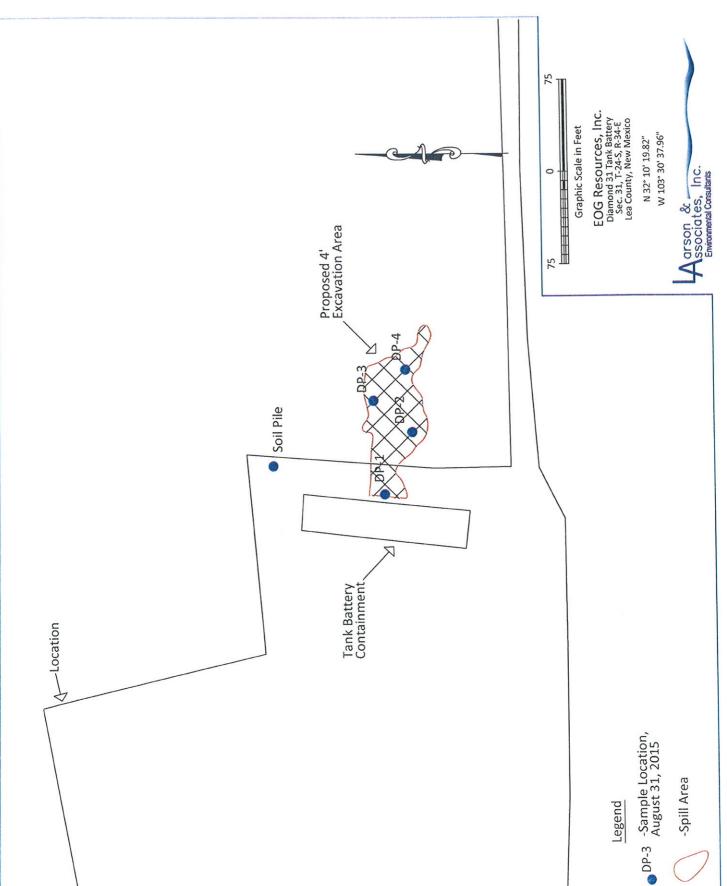


Figure 3 - Site Map

Attachment A

Laboratory Report

PERMIAN BASIN ENVIRONMENTAL LAB, LP 10014 SCR 1213 Midland, TX 79706



Analytical Report

Prepared for:

Mark Larson Larson & Associates, Inc. P.O. Box 50685 Midland, TX 79710

Project: Diamond 31
Project Number: 15-0150-01
Location: New Mexico

Lab Order Number: 5108011



NELAP/TCEQ # T104704156-13-3

Report Date: 09/14/15

Project: Diamond 31 Project Number: 15-0150-01

P.O. Box 50685 Midland TX, 79710

Project Manager: Mark Larson

ANALYTICAL REPORT FOR SAMPLES

Sample 1D	Laboratory ID	Matrix	Date Sampled	Date Received
DP 1 (0-1)	5108011-01	Soil	09/04/15 11:15	09-08-2015 09:25
DP 1 (1-2)	5J08011-02	Soil	09/04/15 11:15	09-08-2015 09:25
DP 1 (2-4)	5108011-03	Soil	09/04/15 11:15	09-08-2015 09:25
DP ! (4-6)	5108011-04	Soil	09/04/15 11:30	09-08-2015 09:25
DP 2 (0-1)	5108013-05	Soil	09/04/15 11:45	09-08-2015 09:25
DP 2 (1-2)	5108011-06	Soil	09/04/15 11:45	09-08-2015 09:25
DP 2 (2-4)	5108011-07	Soil	09/04/15 11:45	09-08-2015 09:25
IDP 2 (4-6)	5108011-08	Soil	09/04/15 11:50	09-08-2015 09:25
DP 3 (0-1)	5108011-09	Soil	09/04/15 12:15	09-08-2015 09:25
DP 3 (1-2)	5108011-10	Soil	09/04/15 12:15	09-08-2015 09:25
DP 3 (2-4)	5108011-11	Soil	09/04/15 12:15	09-08-2015 09:25
DP 3 (4-6)	5108011-12	Soil	09/04/15 12:20	09-08-2015 09:25
DP 3 (6-7)	5108011-13	Soil	09/04/15 12:20	09-08-2015 09:25
DP 4 (0-1)	5108011-14	Soil	09/04/15 12:45	09-08-2015 09:25
DP 4 (1-2)	5108011-15	Soil	09/04/15 12:45	09-08-2015 09:25
DP 4 (2-4)	5108011-16	Soil	09/04/15 12:45	09-08-2015 09:25
DP 4 (4-6)	5108011-17	Soil	09/04/15 12:55	09-08-2015 09:25
DP 4 (6-8)	5108011-18	Soil	09/04/15 12:55	09-08-2015 09:25
SP L COMP	5108011-19	Soil	09/04/15 13:15	09-08-2015 09:25

Fax: (432) 687-0456

Larson & Associates, Inc. Project: Diamond 31 Fax: (432) 687-0456

P.O. Box 50685 Project Number: 15-0150-01 Midland T.X. 79710 Project Manager: Mark Larson

DP 1 (0-1) 5108011-01 (Soil)

				<u> </u>					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permi	an Basin E	nvironmer	ital Lab, I	P.				
General Chemistry Parameters by EP	V/Standard Methods			4					
Chloride	3090	27.2	mg∕kg dry	25	P511101	09/08/15	09/08/15	EPA 300.0	
% Moisture	8.0	0.1	%	1	P510901	09/09/15	09/09/15	% calculation	
Total Petroleum Hydrocarbons C6-C3	5 by EPA Method 801	I5M			47.44				
C6-C12	ND	27.2	mg/kg dry	1	P511004	09/08/15	09/09/15	TPH 8015M	
>C12-C28	593	27.2	mg/kg dry	1	PS11004	09/08/15	09/09/15	TPH 8015M	
>C28-C35	117	27.2	mg/kg dry	1	P511004	09/08/15	09/09/15	TPH 8015M	
Surrogate: 1-Chlorooctane		111%	70-1	30	P511004	09/08/15	09/09/15	TPH 8015M	
Surrogate, o-Terphenyl		142 %	70-1	30	P511004	09/08/15	09/09/15	TPH 8015M	S-G
Total Petroleum Hydrocarbon C6-C35	710	27.2	mg/kg dry	ł	(CALC)	09/08/15	09/09/15	calc	

DP 1 (1-2) 5108011-02 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	194	1.05 mg/kg di	ry I	P511404	69/09/15	09/14/15	EPA 300.0
% Moisture	5.0	0.1 %	1	P510901	09/09/15	09/09/15	% calculation

DP 1 (2-4) 5108011-03 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	1100	1,06 mg/kg dry	1	P511404	09/09/15	09/14/15	EPA 300.0
% Moisture	6.0	0.1 %	1	P510901	09/09/15	09/09/15	% calculation

DP 1 (4-6) 5108011-04 (Soil)

1									!
		Reporting							
Analyte	Result	Limit	Units	Dilation	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	1830	11.1	mg∕kg dry	10	P5H101	09/08/15	09/08/15	EPA 300.0
% Moisture	10.0	0.1	%	1	P\$10901	09/09/15	09/09/15	% calculation

P.O. Box 50685

Project: Diamond 31

Fax: (432) 687-0456

Midland TX, 79710

Project Number: 15-0150-01 Project Manager: Mark Larson

> DP 2 (0-1) 5108011-05 (Soil)

Analyte	Rosnit	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permi	an Basin E	nyironmen	ital Lab, l	L.P.				
General Chemistry Parameters by EPA	/ Standard Methods	·							
Chieride	189	1.04	mg⁄kg dry	1	P511404	09/09/15	09/14/15	EPA 300.0	
% Moisture	4.0	0.1	%	1	PS:0901	09/09/15	09/09/15	% calculation	
Total Petroleum Hydrocarbons C6-C35	by EPA Method 801	15M							
C6-C12	МD	26,0	mg/kg dry	1	P511004	09/08/15	09/09/15	TPH 8015M	
>C12-C28	42.0	26.0	mg⁄kg diy	1	P511004	09/08/15	09/09/15	TPH 8015M	
>C28-C35	ND	26.0	mg/kg dry	1	P511004	09/08/15	09/09/15	TPR 8015M	
Surrogate: 1-Chlorooctane		106%	70-1	30	P511004	09/08/15	09/09/13	TPH 8013M	
Surrogate: 6-Terphenyl		138%	70-1	30	P511004	09/08/15	09/09/15	TPH 8015M	S-GC
Total Petroleum Hydrocarbon C6-C35	42.0	26.0	mg/kg dry	l	[CALC]	09/08/15	09/09/15	cale	

DP 2 (1-2) 5108011-06 (Soil)

- [1
			D							1
- 1			Reporting							1
- 1	Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	97.6	1,03	mg/kg dry	1	P5H404	09/09/15	09/14/15	EPA 300.0
% Moisture	3.0	0.1	%	1	P510901	09/09/15	09/09/15	% calculation

DP 2 (2-4) 5108011-07 (Soil)

		Reporting							-
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	697	1.06 mg/kg dry	1	P511404	09/09/15	09/14/15	EPA 300.0
% Moisture	6.0	0.1 %	1	P510901	09/09/15	09/09/15	% calculation

DP 2 (4-6) 5108011-08 (Soil)

									l l
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	3930	26.9 mg/kg dry	25	P511404	09/09/15	09/14/15	EPA 300.0
% Moisture	7.8	0.1 %	ì	P510901	09/09/15	09/09/15	% calculation

P.O. Box 50685 Midland TX, 79710 Project: Diamond 31

Pax: (432) 687-0456

Project Number: 15-0150-01 Project Manager: Mark Larson

> DP 3 (0-1) 5108011-09 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
•	Permi	an Basin E	nvironmen	tal Lab, l	P.				
General Chemistry Parameters by EPA	. / Standard Methods								
Chloride	2160	10.4	mg/kg dry	10	P511404	09/09/15	09/14/15	EPA 300.0	
% Moisture	4.0	0.1	%	i	P510901	09/09/15	09/09/15	% calculation	
Total Petroleum Hydrocarbons C6-C3:	5 by EPA Method 80	15M		,,,,			· · · · · · · · · · · · · · · · · · ·	·····	
C6-C12	ND	26.0	mg/kg dry	1	P511103	09/09/15	09/09/15	TPH 8015M	
>C12-C28	58.0	26.0	mg/kg d≀y	1	P5H103	09/09/15	09/09/15	TPH 8015M	
>C28-C35	NĐ	26.0	mg⁄kg dry	1	P511103	09/09/15	09/09/15	TPH 8015M	
Surragate: 1-Chlorooctone		117 %	70-1	30	P511103	09/09/15	09/09/15	TP11 8015M	
Surragate: o-Terphenyl		149 %	70-1	30	P511103	09/09/15	09/09/15	TPH 8015M	S-GC
Total Petroleum Hydrocarbon C6-C35	58.0	26.0	mg/kg dry	1	[CALC]	09/09/15	09/09/15	cate	

DP 3 (1-2) 5108011-10 (Soil)

									I
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	424	1.04 mg/kg dry	ı	P511404	09/09/15	09/14/15	EPA 300.0
% Moisture	4,0	0.1 %	1	P510901	09/09/15	09/09/15	% calculation

Fax: (432) 687-0456 Project: Diamond 31 Larson & Associates, Inc. P.O. Box 50685 Project Number: 15-0150-01 Midland TX, 79710 Project Manager: Mark Larson

> DP 3 (2-4) 5108011-11 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

General Chemistry Parameters by EPA / Standard Methods

Chloride	3040	26.3	mg/kg dry	25	P511404	09/09/15	09/14/15	EPA 300.0
% Moisture	5.0	0.1	%	1	P510901	09/09/15	09/09/15	% calculation

10014 SCR 1213 Midland, TX 79706 432-686-7235

DP 3 (4-6) 5108011-12 (Soil)

1									į	
		Reporting								
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes	

Permian Basin Environmental Lab, L.P.

Chloride	6190	26.9 mg/kg dry	25	P511101	09/08/15	09/08/15	EPA 300.0
% Moisture	7.0	0.1 %	ŀ	P510901	09/09/15	09/09/15	% calculation

DP 3 (6-7) 5108011-13 (Soil)

									1
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	6690	27.2	mg∕kǧ dry	25	P511101	09/08/15	09/08/15	EPA 300.0
% Moisture	8.0	0.1	%	}	P510901	09/09/15	09/09/15	% calculation

Fax: (432) 687-0456 Larson & Associates, Inc. Project: Diamond 31 Project Number: 15-0150-01 P.O. Box 50685 Midland TX, 79710 Project Manager: Mark Larson

DP 4 (0-1)

DP 4 (0-1) 5108011-14 (Soil)										
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes	
	Perm	ian Basin E	nvironmer	tal Lab, I	"P.					
General Chemistry Parameters by EPA /	Standard Method	.5								
Chloride	6650	27.2	mg/kg dry	25	P511101	09/08/15	09/08/15	EPA 300.0		
% Moisture	8.0	0.1	%	1	P510901	09/09/15	09/09/15	% calculation		
Total Petroleum Hydrocarbons C6-C35 L	ov EPA Methed 80	15M								
C6-C12	ND	27.2	mg/kg dry	1	P511103	09/09/15	09/09/15	TPH 8015M		
>C12-C28	NID.	27.2	mg/kg dry	1	P511103	09/09/15	09/09/15	TPH 8015M		
>C28-C35	ND	27.2	mg∕kg dry	I	P5H103	09/09/15	09/09/15	TPH 8015M		
Surrogate: 1-Chlorooctane		115%	70-1	30	P511103	09/09/15	09/09/15	TPH 8015M		
Surrogate: o-Terphenyl		143 %	70-	30	P511103	09/09/15	09/09/15	TPH 8015M	S-GC	
Total Petroleum Hydrocarbon C6-C35	ND	27.2	mg/kg dry	ì	[CALC]	09/09/15	09/09/15	cale		

Larson & Associates, Inc.

Project: Diamond 31

P.O. Box 50685

Project Number: 15-0150-01

Midland TX, 79710

Project Manager: Mark Larson

DP 4 (1-2) 5108011-15 (Soil)

1]
			Reporting							
1	Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
					~	~~~				

Permian Basin Environmental Lab, L.P.

Chloride	2210	10.6 mg/kg dry	10	PS11404	09/09/15	09/14/15	EPA 300.0
% Moisture	6.0	0.1 %	1	P510901	09/09/15	09/09/15	% calculation

P.O. Box 50685 Midland TX, 79710 Project: Diamond 31

Project Number: 15-0150-01 Project Manager: Mark Larson Fax: (432) 687-0456

DP 4 (2-4)

5108011-16 (Soil)

									1
		Reporting							ĺ
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	28.5		mg∕kg dry	!	P5H404	09/09/15	09/14/15	EPA 300.0
% Moisture	2.0	0.1	%	1	P510901	09/09/15	09/09/15	% calculation

DP 4 (4-6) 5108011-17 (Soil)

									1
1		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	5000	27.5	mg/kg dry	25	P511405	09/09/15	09/14/15	EPA 300.0
% Moisture	9.0	0.1	%	1	P510901	09/09/15	09/09/15	% calculation

Larson & Associates, Inc.

Project: Diamond 31

P.O. Box 50685

Project Number: 15-0150-01

Midland TX, 79710

Project Manager: Mark Larson

DP 4 (6-8) 5108011-18 (Soil)

- 1				~						
										1
			Reporting							
-	Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Permian Basin Environmental Lab, L.P.

Chloride	3000	27.8	mg∕kg dry	25	P5H404	09/09/15	09/14/15	EPA 300.0
% Moisture	10.0	0.1	%	1	P510901	09/09/15	09/09/15	% calculation

37-0456]
	1
	1
_	

SP LCOMP

			1 COMP)11-19 (Soil	i).					
		21081	111-12 (201	i) 					
Analyte	Result	Reporting Limit	Units	Oilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin E	nvironmer	ital Lab, I	P.				
General Chemistry Parameters by EP	A / Standard Method	s							
Chloride	5570	52.6	mg/kg dry	50	P511404	09/09/15	09/14/15	EPA 300.0	
% Moisture	5.0	0.1	%	ŧ	P510901	09/09/15	09/09/15	% calculation	
Total Petroleum Hydrocarbons C6-C3	5 by EPA Method 80	15M							
C6-C12	3310	132	mg/kg dry	5	P511103	09/09/15	09/09/15	TPH 8015M	
>C12-C28	23300	132	mg/kg dry	5	P511103	09/09/15	09/09/15	TPH 8015M	
>C28-C35	3890	132	mg/kg dry	5	P511103	09/09/15	09/09/15	TPH 8015M	
Surrogate: 1-Chlorooctone	• •	106 %	70-1	30	P\$11103	09/09/15	09/09/15	TPH 8015M	
Surrogate: o-Terphenyl		130 %	70-1	30	P511103	09/09/15	09/09/13	TPH 8015M	S-GC
Total Petroleum Hydrocarbon C6-C35	30500	132	mg/kg dry	5	[CALC]	09/09/15	09/09/15	ente	

Project: Diamond 31 Project Number: 15-0150-01 Fax: (432) 687-0456

P.O. Box 50685 Midland TX, 79710

Project Manager: Mark Larson

General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P510901 - % Solids										
Blank (P510901-BLK1) % Moisture	ND	0.1	%	Prepared &	& Analyzed	: 09/09/15				
Duplicate (P510901-DUP1) % Moisture	Sou 14.0	ree: 5108001-4 0 1)1 %	Prepared &	& Analyzed	: 09/09/15		0.00	20	
Duplicate (P516901-DUP2) % Moisture	Sou 4.0	rce: 5108011-4 0.1	09 %	Prepared &	& Analyzed 4.0	: 09/09/15		0.00	20	
Batch P511101 - *** DEFAULT PREP ***										
Blank (P511101-BLK1) Chloride	ND	1.00	mg/kg wei	Prepared o	& Analyzed	1: 09/08/15				
LCS (P511101-BS1) Chloride	114	1.00	mg/kg wei	Prepared (& Analyzec	l: 09/08/15 _. 114	80-120			
LCS Dup (P5H101-BSD1) Chloride	109	1.00	mg/kg wet	Prepared 100	& Analyzeo	l: 09/08/15 109	80-120	4.77	20	
Duplicate (P511101-DUP1) Chloride	Sot 2090	irce: 5103004- 25.5	01 mg/kg dry	Prepared	& Analyzer 2090	1: 09/08/15		0.146	20	
Duplicate (P5II101-DUP2) Chloride	Soi 3410	irce: 5103017- 28.7	03 mg/kg dry	•	& Analyzee 3360	d: 09/11/15		1.54	20	
Matrix Spike (P511101-MS1) Chloride	Sos 2160	arce: 5103004- 25.5	-01 mg/kg dry	•	& Analyze 2090	d: 09/08/15 64.5	80-120			QM

P.O. Box 50685 Midland TX, 79710 Project: Diamond 31

Project Number: 15-0150-01
Project Manager: Mark Larson

Fax: (432) 687-0456

General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P511404 - *** DEFAULT PREP ***										
Blank (P511404-BLK1) Chloride	ND	1.00	mg/kg wet	Prepared: (09/09/15	Analyzed: 09	/14/15	-		
LCS (P511404-BS1)	(1)	7.00	WENE HOL	Prepared. (09/09/15	Analyzed: 09	0/14/15			
Chloride	99.5	1.00	mg/kg wet	100		99.5	80-120			•
LCS Dup (P5U404-BSD1) Chloride	96.3	1.00	mg/kg wet	Prepared:	09/09/15	Analyzed: 09 96.2	80-120	3.40	20	
Duplicate (P511404-DUP1) Chloride	Sou 164	rce: 5108004 1.06	-01 mg/kg dry	Prepared:	09/09/15 164	Analyzed: 09	0/14/15	0.0585	20	
Matrix Spike (P511404-MS1) Chloride	Sou 267	rce: 5108004 1.06	-01 mg/kg dry	Prepared: 93.1	09/09/15 164	Analyzed: 09	9/14/15 80-120			
Batch P511405 - *** DEFAULT PREP ***		······································								
Blank (P511405-BLK1) Chloride	ND	1.00	mg/kg wet	Prepared:	09/09/15	Analyzed: 0	9/14/15			
LCS (P511405-BS1) Chloride	100	1.00	mg/kg wei	Prepared: 100	09/09/15	Analyzed: 09	9/14/15 80-120			
LCS Dup (P511405-BSD1) Chloride	100	1.00	mg∕kg wet	• .	09/09/15	Analyzed: 0	9/14/15 80-120	0.379	20	
Duplicate (P5I1405-DUP1) Chloride	Seu 4990	rce: 5108011 27.5	-17 mg/kg dry	Prepared:	09/09/15 5000	Analyzed: 0	9/14/15	0.160	20	

P.O. Box 50685

Project: Diamond 31

Project Number: 15-0150-01 Project Manager: Mark Larson Fax: (432) 687-0456

Midland TX, 79710

General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	1
Analyte	Result	Limit	Units	Level	Result	%RFC	Limits	RPD	Limit	Notes

Batch P511405 - *** DEFAULT PREP ***

Matrix Spike (P5H405-MS1)

Chloride

Source: 5108011-17

6260

27.5 mg/kg dry 1300

Prepared: 09/09/15 Analyzed: 09/14/15 5000

115

80-120

P.O. Box 50685

Project: Diamond 31

Fax: (432) 687-0456

Midland TX, 79710

Project Number: 15-0150-01 Project Manager: Mark Larson

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Lovel	Source Result	%REC	%REC Limits	तवश	RPD Limit	Notes
Batch P511004 - TX 1005										
Blank (P511004-BLK1)				Prepared &	& Analyzed:	09/08/15				
C6-C12	ND	25.0	mg/kg wet							
>C12·C28	ND	25.0	ŧ							
>C28-C35	ND	25.0	13							
Surrogate: 1-Chlorooctane	124		n	100		124	70-130			
Surrogate: o-Terphenyl	78.8		"	50.0		158	70-130			S-G
LCS (P511004-BS1)				Prepared &	Prepared & Analyzed: 09/08/15					
C6-C12	911	25.0	māykā wet	1000	•	91.1	75-125			
>C12-C28	1000	25.0	N?	1000		100	75-125			
Surrogate: 1-Chlaravetane	111		μ	100		HU°	70-130	•	• •	
Surrogate, a-Terphenyl	67.9		Ð	50.0		136	70-130			\$-G
LCS Dup (P5H004-BSD1)				Prepared a	& Analyzed	: 09/08/15				
C6-C12	912	25.0	mg/kg wet	1000		91.2	75-125	0.128	30	
>C12-C28	1000	25.0	14	1000		100	75-125	0.0240	20	
Surrogate: 1-Chlorooctane	110			100		110	70-130		••	
Surrogate: o-Terphenyl	67.8		u	50.0		136	70-130			S-C
Matrix Spike (P511004-MS1)	Sou	rce: 5108011	-01	Prepared:	09/08/15 /	malyzed: 0	9/09/15			
C6-C12	933	27.2	mg/kg dry	1090	ND	85.8	75-125			
>C12-C28	1160	27,2	H	1090	593	51.9	75-125			
Surrogate: 1-Chlorooctane	119		,,	109		109	20-130			
Surrogate: o-Terphenyl	72.8		"	54.3		134	70-130			\$-0
Matrix Spike Dup (P5H004-MSD1)	Sou	rce: 5108011	-01	Prepared:	09/08/15 /	Analyzed: 0	9/09/15			
C6-C12	951	27.2	mg⁄kg dry	1090	ND	87.5	75-125	1.92	20	
>C12-C28	1180	27.2	41	1090	593	53.8	75-125	3.53	20	
Surrogate: 1-Chlorooctune	122		"	109		112	70-130			
Surrogate: o-Terphonyl	74.9		4	34.3		138	70-130			Sa

P.O. Box 50685 Midlard TX, 79710 Project: Diamond 31

Project Number: 15-0150-01 Project Manager: Mark Larson Fax: (432) 687-0456

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	l.evel	Result	%REC	Limits	RPD	Limit	Notes
Batch P5I1103 - TX 1005										
Blank (P511103-BLK1)				Prepared &	Analyzed:	09/09/15				
C6-C12	ND	25.0	mg⁄kg wet							
>C12-C28	ND	25.0	II.							
>C28-C35	ND	25.0	۳							
Surrogate: 1-Chloroctane	123		n	100		125	70-130			
Surrogate: o-Terphonyl	79.0		11	50.0		158	70-130			S-G0
LCS (P511103-BS1)				Prepared 8	& Analyzed	09/09/15				
C6-C12	861	25.0	mg/kg wet	1000	**	86.1	75-125			
>C12-C38	957	25.0	n	1000		95.7	75-125			
Surragate: 1-Chlorooctane	106		ų	100		106	70-130			
Surrogate: o-Terphenyl	64.7			59.0		129	70-130			
LCS Dup (P5H103-BSD1)				Prepared &	& Analyzed	: 09/09/15				
C6-C13	874	25.0	mg/kg wet	1000		87.4	75-125	1.40	20	
>C12-C28	975	25.0	"	1000		97.5	75-125	1.83	20	
Surrogate: 1-Chlorooctane	107		4	100		107	70-130			
Surrogate: o-Terphenyl	66.0			50.0		132	70-130			S-0
Matrix Spike (P5H103-MS1)	Sour	rce: 5109001	-11	Prepared of	& Analyzec	: 09/09/15				
C6-C12	934	25.5	mg/kg dry	1020	ND	91.5	75-125			
>C12-C28	999	25.5	o	1020	ND	97.9	75-125			
Surrogate: 1-Chlorooctane	123		"	102		120	70-130			
Surragate: o-Terphenyl	77.8		ч	51.0		153	70-130			\$-(
Matrix Spike Dup (P5H103-MSD1)	Sou	rce: 5109001	-11	Prepared	& Analyzee	3: 09/09/15				
C6-C12	933	25.5	mg∕kg dry	1020	ND	91.5	75-125	0.0459	20	
>C12-C28	1020	25.5		1020	ND	99.6	75-125	1.68	20	
Surrogate: 1-Chlorooctane	123		"	102		120	70-130			
Surrogate: o-Terphenyl	76.9		W	51.0		151	20-130			S-0

Larson & Associates, Inc.	Project:	Diamond 31	Fax: (432) 687-0456
P.O. Box 50685	Project Number:	15-0150-01	
Midland TX, 79710	Project Manager:	Mark Larson	

Notes and Definitions

S-GC	Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
DEL	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
1.CS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

Report Approved By:	*	Date: _	9/14/2015

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

Page 28 of 29 CUSTODY SEALS - 🗅 BROKEN 🗅 INTACT 🗗 NOT USED CHAIN-OF-CUSTOD FIELD NOTES THERM #: LA PAGE COLLECTOR: LAB WORK ORDER# RECEIVING TEMP: 2.0 LABORATORY USE ONLY: PROJECT LOCATION OR NAME: Dismonal ☐ HAND DELIVERED CARRIER BILL# -0120-01 TURN AROUND TIME LAI PROJECT #. (\$ NORMAL 🕱 OTHER [] 1 DAY 🗅 2 DAY 🗅 DATE: PO# 507 N. Marienfeld, Ste. 200 RECOMMED BY: (Signardre) RECEIVED BY: (Signature) Midland, TX 79701 RECEIVED BY: (Signature) PRESERVATION UNPRESERVED 432-687-0901 ICE DHOSN DLOSSH ECNH HCI # of Containers TYS/15 9:25 Matrix DATE/TIME DATE/TIME 11:30 レバー 02/21 05:11 3x2 12:15 SI,=SLUDGE OT=OTHER Time P=PAINT 2115/6 Date A Grson & Prospersion SSOCIOTES, Inc. S=SOIL W=WATER RELINQUISHED BY: (Signature) RELINQUISHED BY: (Signature) RELINDUISHED BY (Signatufe) tab# 20 لح A=AIR O O O T0861 (h-2) Data Reported to: 3-6 70 (27) TIME ZONE: Time zone/State: 5-h)zd0 2-1 707 □ Yes X (2) 9-10 1 (d-10) 09DP3 (0-1 1-1 03/DP1 (2-4 TRRP report? 2-1) 2 dd 60 1 OIDP1(0-1 Sample 1.D. **\{\}** Field 10 DP3(od Db2 50 D 200 to 4 500 6%

CHAIN-OF-CUSTORNS
PAGE 2 OF 2 OF SERVICE STATES CUSTODY SEALS . \square BROKEN \square INTACT d NOT USED COLLECTOR: South In Se FIELD NOTES THERM #: _ LAB WORK ORDER# LABORATORY USE GALY: PROJECT LOCATION OR NAME: DIAMINAM CHAND DELIVERED RECEIVING TEMP: CARRIER BILL# LAI PROJECT # 15-015 0 - 0 TURN AROUND TIME NORMAL & OTHER [] 1 DAY [] 2 DAY [] DATE: PO #: 507 N. Marienfeld, Ste. 200 RECEIVED BY: (Signature) RECEIVED BY: (Signature) BECENED BY (Signature) Midland, TX 79701 ОИРЯЕБЕНИЕО **PRESERVATION** 432-687-0901 ICE 7 Haso, C NaOH C CONH IOH # of Containers Matrix S/8/159:25 DATE/TIME DATE/TIME 25:21 SL=SLUDGE OT=OTHER 7.4.2 ~ |~ Time SIII Date Agrson & Ssociates, Inc. Environmental Consultants S=SOIL W=WATER A=AIR RELINQUISHED BY:(Signature) RELIMOUISHED BY/(Signature) RELINQUISHED BY: (Signature) Fap# 2 1 Mars 0 51060N Data Reported to: TIME ZONE: Time zone/State: GWD. 14DP4(4-6 ☐ Yes NANO 10-2 1nd(1) TRRP report? <</p> Field Sample f.D. TdSb1 TOTAL

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

			Rele	ase Notific	eation	and Co	rrective A	ction						
						OPERA	TOR			al Report	☐ Fina	l Report		
		OG Resource		mvv =0.00.4		Contact Za		22						
		ions Drive, I					No. 432-425-202 e Salt Water Dis		well					
		iu 31 red ed	JIII #1 3 V					sposar			0404			
Surface Ow	ner BLM			Mineral C	Owner E	ner EOG Resources API No. 30-025-40484								
				LOCA		OF REI	LEASE							
Unit Letter G	Section 31	Township 24S	Range 34E	Feet from the 3323	North/S	South Line	Feet from the 3287	Vest Line	County Lea					
		La	titude				-103.5	111						
- AD 1	Type of Release Produced Water Volume of Release 1570 bbls Volume Recovered 1560 bbls													
		ure of tanks fr			Release 1570 bi			Hour of Di						
						8/28/2015			8/28/15					
Was Immedia	ite Notice C		Yes 🗵	No □ Not R	equired	If YES, To	Whom?							
By Whom?		1 10				Date and I		1 777 .						
Was a Watero	course Reac		Yes 🗵	No		If YES, Volume Impacting the Watercourse.								
If a Watercou	ree was Im	pacted, Descr				RECEIVED								
If a watercou	ise was iiii	pacted, Descr	ibe rully.			100000	OCD Distri		of 7:36	am Sai	09 201	5		
						Dy	OOD DISTI	017	16 7.00	am, cop	, 00, 201			
onto site was delineate hori material onto	shut off. Ja zontal and poly liner p	l Fire Departn vertical impac prior to proper	ment extin ets. A wor r disposal	guished the fire a k plan will be pre at Sundance disp	t site. No	free liquids remediate in	nced water. Only to recover off the apacted area. Wor Clean backfill will	pad. 3 k plan v	rd party cor will include	sultant will excavation	travel to site of impacted	to		
Describe Area	Affected a	and Cleanup A	Action Tak	ten.*										
regulations al public health should their o or the environ	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
		-	// /				OIL CON	SERV	VATION	N DIVISI	ON			
Signature:)a-	fl. p-											
Printed Name	: Jamon Ho	hensee, EOG	Resource	s		Approved by Environmental Specialist:								
Title: Environ	mental Rep),				Approval Da	te: 09/09/2015		Expiration	Date: 11/0	Date: 11/09/2015			
E-mail Addres							f Approval: required. Deline per MNOCD gu		d	Attache	ed 🗌			
Date: 9-8-15		ets If Necess	one: 432-: arv	000-0074			of remediation			7771	25227800			

nKJ1525227809 pKJ1525228315