<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141

Revised August 8, 2011

Release Noulication and Corrective Action												
			(OPERATOR				al Report				
Name of Company Linn Operating Inc.						Contact	E.L. Gonzales			_		
Address 2130 W Bender Blvd Hobbs, NM 88240						Telephone No. 575-738-1739						
Facility Name MGU INJ Station (closest active well MGU 152)						Facility Type Injection						
Surface Owner Private Mineral Owner						API No. closest well 30-025-33143						
LOCATION OF RELEASE												
Unit Letter F	Section 04	Township 17S	Range 32E	Feet from the 2005		/South Line North	Feet from the 2152	East/West Line West		County LEA		
1	04	175	321	2003		TOTH 2132 WEST I						
Latitude 32.8653717 Longitude -103.77314												
NATURE OF RELEASE												
Type of Relea			Volume of Release 50 bbls / 1bbl Volume Recovered 8 bbls / 0									
Source of Release Poly pipeline						Date and Hour of Occurrence Date and 10/08/2015 Date and 10/08/20				Hour of Discovery 15 7:30am		
Was Immediate Notice Given?						If YES, To Whom?						
☐ Yes ☐ No ☐ Not Required By Whom?						Date and Hour						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.						
☐ Yes ⊠ No						1 (1 0					
If a Watercourse was Impacted, Describe Fully.*							RECEIV	ED				
							By JKeye	s at	7:51 a	m, Oc	t 14,	2015
Describe Cause of Problem and Remedial Action Taken.* At approx. 7:30 am I checked my pump pressure valve and noticed the pressure had dropped about 1000lbs. I then knew I had an inj leak somewhere in the area then shut down and isolated my pump. I then notified my foreman. We found the leak approx. 20 yards south of the MGU inj 17 (well is plugged). The spill ran west about 150 yards, about 50 barrels of produced water was spilt. After digging it up I then noticed the plug at the end of the trunk line had popped off causing the leak to surface and spill.												
Describe Area Affected and Cleanup Action Taken.* We found the leak approx. 20 yards south of the MGU inj 17 (well is plugged). The spill ran west about 150 yards, about 50 barrels of produced water was spilt. After digging it up I then noticed the plug at the end of the trunk line had popped off causing the leak to surface and spill.												
regulations al public health should their of or the environ	Il operators or the envir operations h nment. In a	are required to ronment. The ave failed to a	o report an acceptand adequately CD accep	nd/or file certain rece of a C-141 reporting and r	elease n ort by th emediat	otifications a e NMOCD n e contaminat	knowledge and used perform correct parked as "Final Right ion that pose a three the operator of	ctive act deport" d reat to gr	ions for rele loes not reli cound water	eases whic leve the op r, surface v	th may e erator o water, hu	endanger of liability uman health
							OIL CON	SERV	ATION	DIVISI	ON	
Signature:						Jan Llye						
Printed Name: E.L. Gonzales						Approved by Environmental Specialist:						
						Approval Date: Expiration Date:					14/2015	
E-mail Address: elgonzales@linnenergy.com						Conditions of Approval:						
Date: 10/13/2015 Phone: 505-504-8002						Discrete site samples required. Delineate and Attached 1RP 3917						
A 44 1. A .1.1'4'	1 01 4	- If NI				remediate r	er NMOCD guide	elines.		TXZIZ 1 /	5005001	1.71