Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

	Release Notification and Corrective Action												
							OR	[🛛 Initial	Report	🗌 Fin	al Report	
							Contact E.L. Gonzales						
							Telephone No. 575-738-1739 Facility Type Injection						
Surface Owner State Mineral Owner							API No. 30-025-01480						
LOCATION OF RELEASE													
Unit Letter G	Section 19	Township 17S	Range 33E	Feet from the 1980		South Line North	Feet from the 1980	East/West Line East		County LEA			
Latitude 32.821846 Longitude -103.7004013 NATURE OF RELEASE													
Type of Relea	ase Produc	ed Water		NATU	Volume of Release 75-100 bbls Volume Recovered 0								
Type of Release Produced Water Source of Release FG- pipeline										nd Hour of Discovery			
••									15 8:00am				
Was Immediate Notice Given?							If YES, To Whom?						
By Whom?						Date and Hour							
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.							
Yes No						RECEIVED							
If a Watercourse was Impacted, Describe Fully.*							By JKeyes at 8:00 am, Oct 14, 2015						
we noticed that the pump had turned off and we had lost pressure from the pump. This gave evidence that we had some type of release out in the field. We promptly began searching for the release and found it at approximately 8:00 am. Once located we began shutting down wells and injection lines. Once controlled and the liquid had stopped flowing out of the line we were able to determine that a 4 inch fiberglass line and flange gave way and released produced water into the area. Describe Area Affected and Cleanup Action Taken.* This happened roughly 30yards west of the well head CMU-B #52 along the north side of the road. Fluid ran approximately 2/10 of a mile south along the road that was no more than 3ft wide the entire way and then turned southwest down a small crest													
approximately 650ft that was no more than 4ft wide and dispersed into the pasture. The total amount of fluid released is 75-100 bbls with 0 bbls being recovered.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
Signature:						OIL CONSERVATION DIVISION							
Printed Name: E.L. Gonzales						Approved by Environmental Specialist:							
Title: Production Supervisor						Approval Dat	Approval Date: 10/14/2015 Expiration Date:						
E-mail Address: elgonzales@linnenergy.com Date: 10/13/2015 Phone: 505-504-8002						Conditions of Approval: Discrete site samples required. Delineate and remediate per NMOCD guidelines							

Geotagged photos of remediation required.

* Attach Additional Sheets If Necessary

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