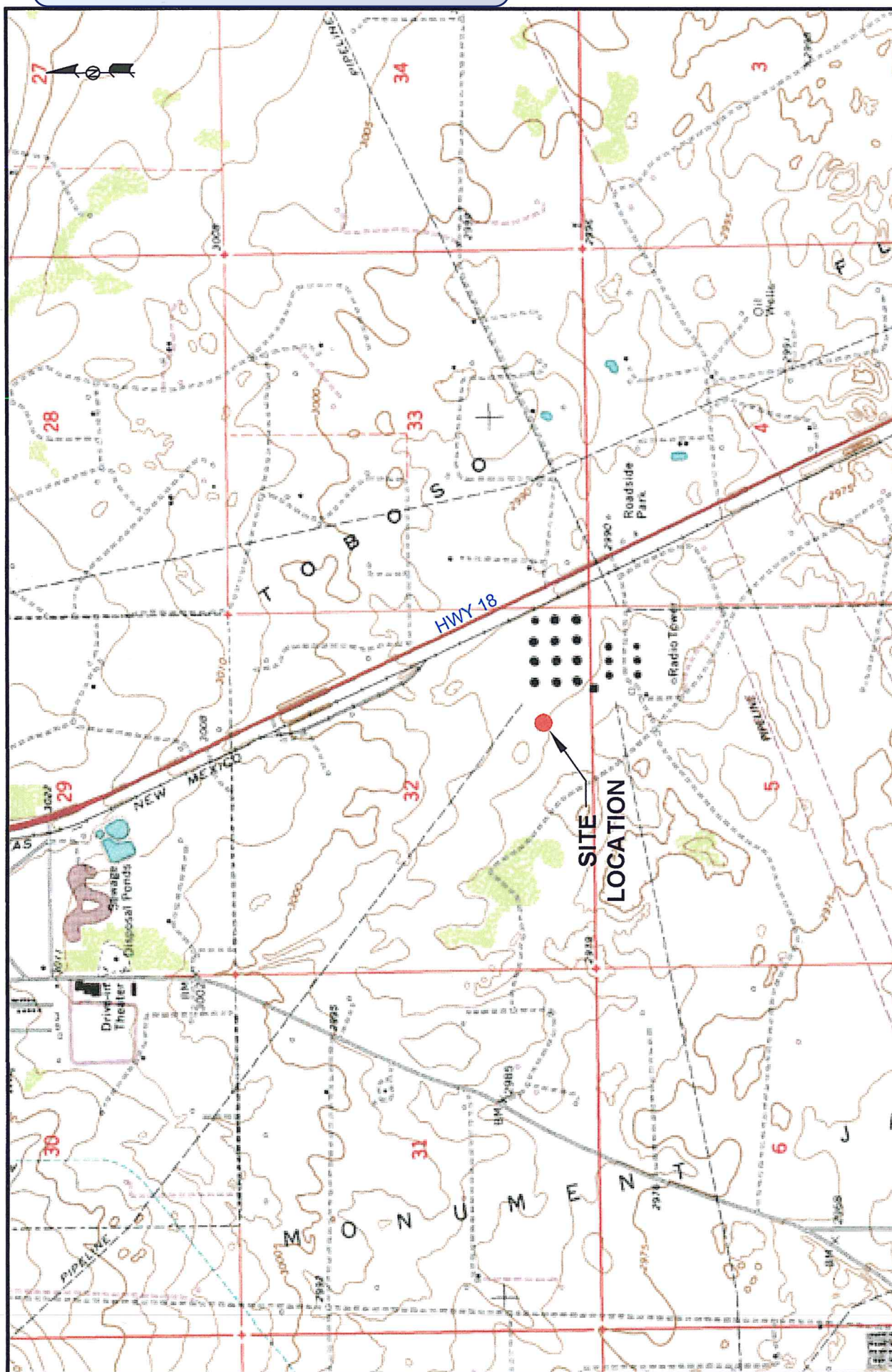


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By Kellie Jones at 2:18 pm, Oct 22, 2015



LEGEND:

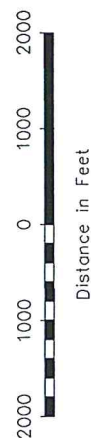


Figure 1

Site Location Map
Plains Pipeline, LP.
Lynch to South Jal 16" Sump
SRS# 2015-130
Lea County, NM

Scale: 1" = 2000'

CAD By: TA

Checked By: CS

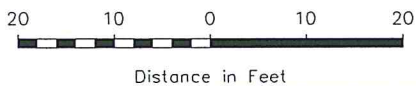
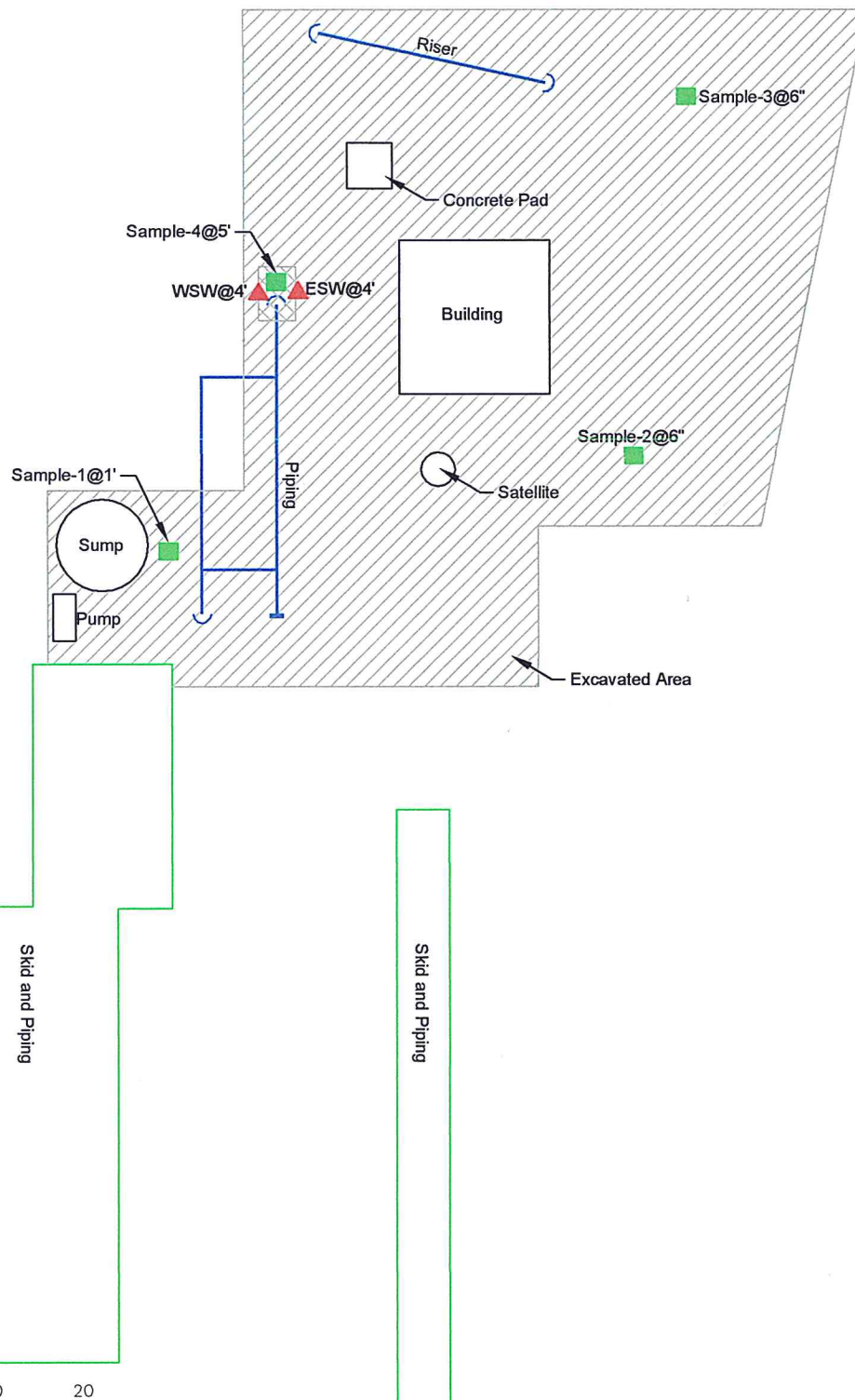
Draft: June 15, 2015

Lat. N 32.081628° Long. W 103.181101°

SW1/4 SW1/4 Sec 32 T25S R37E



2057 Commerce Drive
Midland, Texas 79703
432.520.7720



LEGEND:

- ▲ Sidewall Soil Sample Location
- Floor Soil Sample Location

Figure 2
Site Details & Confirmation Soil
Sample Location Map
Plains Pipeline, LP.
Lynch to South Jal 16" Sump
SRS# 2015-130
Lea County, NM

Scale: 1" = 20'

CAD By: TA

Checked By: CS

Draft: June 15, 2015

Lat. N 32.081629°, Long. W 103.181101°

TRC
2057 Commerce Drive
Midland, Texas 79703
432.520.7720

TABLE 1
CONCENTRATIONS OF BTEX, TPH, AND CHLORIDE IN SOIL

LYNCH SOUTH TO JAL 16-INCH SUMP
PLAINS PIPELINE, L.P.
LEA COUNTY, NM
PLAINS SRS NUMBER: 2015-130
NMOCD REFERENCE NUMBER: 1RP-3668

SAMPLE LOCATION	SAMPLE DATE	SAMPLE DEPTH (feet)	Methods: EPA SW 846-8021B, 5030						Methods:				CHLORIDE (mg/Kg)
			BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL-BENZENE (mg/Kg)	m,p XYLENE (mg/Kg)	o XYLENE (mg/Kg)	TOTAL BTEX (mg/Kg)	EPA SW 846-8015M				
									GRO (mg/Kg)	DRO (mg/Kg)	ORO (mg/Kg)	TOTAL TPH (mg/Kg)	
NMOCD Regulatory Guideline			10	-	-	-	-	50	-	-	-	1,000	250
Sample 1 @ 1'	6/8/2015	1'	<0.00104	<0.00208	<0.00104	<0.00208	<0.00104	<0.00208	<26.0	425	64.5	489.5	1.74
Sample 2 @ 6"	6/8/2015	6"	<0.00103	<0.00206	<0.00103	<0.00206	<0.00103	<0.00206	<25.8	<25.8	<25.8	<25.8	3.0
Sample 3 @ 6"	6/8/2015	6"	<0.00103	<0.00206	<0.00103	<0.00206	<0.00103	<0.00206	<25.8	<25.8	<25.8	<25.8	3.0
Sample 4 @ 5'	6/8/2015	5'	<0.00111	<0.00222	<0.00111	<0.00222	<0.00111	<0.00222	<27.8	<27.8	<27.8	<27.8	10.0
WSW @ 4'	6/8/2015	4'	<0.00105	<0.00211	<0.00105	<0.00211	<0.00105	<0.00211	<26.3	<26.3	<26.3	<26.3	5.0
ESW @ 4'	6/8/2015	4'	<0.00105	<0.00211	<0.00105	<0.00211	<0.00105	<0.00211	<26.3	<26.3	<26.3	<26.3	5.0
Baseline SP	6/22/2015	-	<0.00105	0.00241	0.00529	0.0414	0.0168	0.0659	92.9	1090	103	1,285.9	-
SP-1	7/24/2015	-	<0.00100	<0.00200	<0.00100	<0.00200	<0.00100	<0.00200	33.1	1800	223	2,056.1	-
SP-2	9/9/2015	-	<0.00100	<0.00200	<0.00100	<0.00200	<0.00100	<0.00200	<25.0	1170	217	1,387.0	-
SP-3	10/13/2015	-	<0.00103	0.00422	0.00151	0.0224	0.00314	0.0313	<25.8	198	44.9	242.9	-

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Plains Pipeline LP	Contact	Camille Bryant
Address	2530 State Hwy. 214, Denver City, TX 79323	Telephone No.	(575) 441-1099
Facility Name	Lynch South to Jal 16 Inch Sump	Facility Type	Sump
Surface Owner	New Mexico State Land	Mineral Owner	
		Lease No.	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	32	25S	37E					Lea

Latitude N 32.081636 Longitude W 103.181059°

NATURE OF RELEASE

Type of Release	Crude Oil	Volume of Release	35 bbls	Volume Recovered	25 bbls
Source of Release	Sump	Date and Hour of Occurrence	05/31/2015 @ 12:00 am	Date and Hour of Discovery	05/31/2015 @ 1:00 am
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Verbal notification to Kellie Jones		
By Whom?	Shawn Harris	Date and Hour	06/01/2015 @ 08:45 am		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

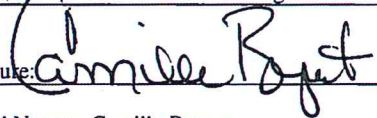

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By OCD District 1 at 3:44 pm, Jun 11, 2015

Describe Cause of Problem and Remedial Action Taken.* The Rexa valves failed due to a lightning storm which caused overpressure and pop offs to relief into the sump. Storm also caused sump pump motor to fail resulting in overflow of sump.

Describe Area Affected and Cleanup Action Taken. The released crude oil impacted an area of approximately 8,100 square feet around the sump. The impacted area will be remediated as per applicable NMOCD guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Camille Bryant	Approved by District Supervisor: 		
Title: Remediation Coordinator	Approval Date: 06/11/2015	Expiration Date: 09/11/2015	
E-mail Address: cjbryant@paalp.com	Conditions of Approval:		Attached <input type="checkbox"/> 34053
Date: 6/9/15	Phone: (575) 441-1099	Site samples required. Delineate and remediate as per NMOCD guides. Cost of photographs of remediation required.	1RP-3668

* Attach Additional Sheets If Necessary

nKJ1516634143
pKJ1516634671