District I 1625 N. French Dr., Hobbs, NM 88240 District II District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexic

RECEIVED Energy Minerals and Natural I By JKeyes at 8:14 am, Oct 26, 2015

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

					<b>OPERATOR</b>			☐ Initial Report ☐ Final Report				
Name of Company						Contact						
Yates Petroleum Corporation						Amber Griffin						
Address						Telephone No.						
104 S. 4 <sup>th</sup> Street						575-748-1471						
Facility Name						Facility Type						
Caravan &	Convoy St	ate Battery (	BVX State #10F	I) [	Battery				Helico Control Control			
Surface Ow	ner		Mineral O	umer				API No		2.00		
State State						30-025-41744						
State												
Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County												
				15		North 2150			East Lea			
		2.15	332			2130						
Latitude 32.18118 Longitude 103.57514  NATURE OF RELEASE												
Type of Release						Volume of			Volume Recovered			
Crude Oil, Produced Water, & Gas							B/PW, & 10 MC	9 B/O, 41 B/PW, & 0 MCF Gas				
Source of Release Horizontal Knockout pop-off valve										d Hour of Discovery		
Was Immediate Notice Given?						2/27/2015; AM 2/27/2015; AM If YES, To Whom?						
✓ Yes ☐ No ☐ Not Required												
By Whom?						Date and Hour						
Robert Asher/Yates Petroleum Corporation						3/1/2015; AM (Email)						
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, VAPPROVED						
If a Watercourse was Impacted, Describe Fully.* N/A						By JKeyes at 8:15 am, Oct 26, 2015						
Describe Cause of Problem and Remedial Action Taken.*											2013	
Cold weather conditions caused equipment failure, pop-off valve to knockout stuck open, causing the release. Well was shut-in and vacuum trucks were called for liquid recovery.												
Describe Area Affected and Cleanup Action Taken.*												
The affected area includes within the lined/bermed battery, along the production pad on the outside of the west berm, and overspray in the pasture to the												
west. Some of the released fluids were recovered by vacuum truck. Any initial excavated soils will be hauled to a NMOCD approved facility. Vertical												
and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH &												
BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the												
RRAL's a work plan will be submitted to the OCD. Depth to Ground Water: >100' (approximately 100-125', Section 33, T24S-R33E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Yates Petroleum requests closure. (See												
attached sheet.)												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger												
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability												
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
federal, state, or local laws and/or regulations.												
Signature: Amber Griffe						OIL CONSERVATION DIVISION						
Printed Name: Amber Griffin						Approved by Environmental Specialist: Jankhyr						
Title: NM Environmental Regulatory Agent						Approval Date: 10/26/2015 Expiration Date: ///						
E-mail Address: agriffin@yatespetroleum.com							Conditions of Approval:  Attached					
Date: Octob	er 23, 2015		Phone: 575-748-4	1217	1RP-3557							

All work was completed as previously approved by Tomas Oberding. All analytical results were previously submitted to Tomas Oberding in two separate work plans.

The original work plan was approved to spray the impacted area with microblaze and disc the area, re-sample in 30 days to see if area was remediated. If not, re-disc the location and sample in another 30 days to see if area was remediated. This procedure was to be done for 90 days.

On 7/30/15 the area was re-sampled and Yates found that most of the impacted area was remediated by the microblaze solution. We did find that section 2 of the release still had high TPH and chlorides on the surface. Yates submitted an amended work plan that proposed to excavate these soils and haul them for disposal, approved by Tomas Oberding. The excavation of section 2 occurred and the area was backfilled.

No further work to be done at this site.